

1250 West Century Avenue Mailing Address: P.O. Box 5601 Bismarck, ND 58506-5601 (701) 530-1600

August 4, 2022

Kimberly D. Bose, Secretary Federal Energy Regulatory Commission 888 First Street, N.E., Room 1A Washington, D.C. 20426

Re: WBI Energy Transmission, Inc. Docket Nos. CP20-52-000 and CP20-52-001 North Bakken Expansion Project Status Report No. 47

Dear Ms. Bose:

WBI Energy Transmission, Inc. (WBI Energy) herewith submits its Weekly Status Report No. 47 for the North Bakken Expansion Project, in compliance with Environmental Condition 8 of the Appendix to the Federal Energy Regulatory Commission's (Commission) June 1, 2021 Order Issuing Certificate in the above referenced dockets.

On January 26, 2022, the Commission granted WBI Energy's request to place the North Bakken Expansion Project into service. On February 1, 2022, the authorized facilities were placed into service.

The attached report addresses the period July 25, 2022 to July 31, 2022.

Should you have any questions or comments regarding this filing, please call the undersigned at (701) 530-1563.

Sincerely,

/s/ Lori Myerchin

Lori Myerchin Director, Regulatory Affairs and Transportation Services

Courtesy Copies: Dawn Ramsey, FERC



# WBI Energy Transmission, Inc. North Bakken Expansion Project Status Report No. 47 FERC Docket Nos. CP20-52-000 CP20-52-001

### Reporting Period: July 25, 2022 through July 31, 2022

#### A. Update on Federal Authorizations

WBI Energy has obtained all necessary federal permits and authorizations required for construction of the North Bakken Expansion Project.

- On January 26, 2022, the Commission granted WBI Energy's request for authorization to place all Project facilities into service.
- On February 1, 2022, the authorized facilities were placed into service.

#### **B.** Construction Status - Pipeline Facilities

- Continued follow-up restoration work on the Tioga-Elkhorn Creek Pipeline right-of-way as conditions allowed.
- Continued monitoring the pipeline right-of-way and erosion control devices around Project sites. Environmental Inspectors documented areas that will require follow-up restoration work and verified repairs in areas that were addressed.
- Environmental Inspectors conducted onsite environmental training as needed.

Work Completed during R <ul> <li>No work occurred</li> </ul>		n-Minot Reroute <sup>1</sup>	
Activity	Completed Total % Completed This Period	% of Total Job Completed	Comments
Pipeline			
Clearing / Grading		100%	
Stringing		100%	
Bending		100%	
Welding		100%	
Joint Coating		100%	
Ditching		100%	
Lowering		100%	
Backfill		100%	
Cleanup		100%	

<sup>&</sup>lt;sup>1</sup> This reroute was included as part of WBI Energy's response to Environmental Condition 5 of its June 8, 2021 Response to Environmental Conditions of Order Issuing Certificate (Attachment 5-1, Table 5A, Modification Reference ID AF-1).

eeding			100%				
drostatic Testi	ng	100%					
ork Planned f	or payt Paparting	Period and Sched	ule Changes:				
	• •	next reporting period	•				
		s and Effectivenes					
No probl	em areas were ide	ntified during reporti	ng period.				
•	•	ve Actions and Eff					
No non-o	compliance issues	were identified durin	ig reporting period.				
	Not applicable.	were identified durin					
		Milepost / Alignment					
Date	Name	Sheet #	Problem/Concern	Corrective Action			

Activity		Total %% of Total JobCompleted ThisCompletedPeriod		Comments	
Pipeline					
Clearing / Gradi	ng		100%		
Stringing			100%		
Bending			100%		
Welding			100%		
Joint Coating			100%		
Ditching			100%		
Lowering			100%		
Backfill			100%		
Cleanup			100%		
Seeding			100%		
Pig Launcher/Re	eceiver <sup>2</sup>		2 of 2	Pig launcher/receivers completed	
Block Valve <sup>3</sup>			1 of 1	Block Valve completed	
Bores			8 of 8	Bores completed	
Hydrostatic Testing			100%		
No work	for next Reporting t is planned for the r , Corrective Action	ext reporting perio	od.		
Non-Compliand No non-		ve Actions and E were identified dur	ffectiveness: ing reporting period.		
No non- Copies included	compliance issues : Not applicable		cal Permitting Agencies and ing reporting period.	Response:	
Landowner Iss	ues: None				
Date	Name	Milepost / Alignment Sheet #	Problem/Concern	Corrective Action	

<sup>&</sup>lt;sup>2</sup> Includes a pig launcher / receiver at the Nesson valve setting (MP 0.0) and the Tioga Compressor Station (MP 9.6). Restoration included backfilling at both locations. The Nesson pig launcher/receiver and the Temple block valve will have a security fence installed around both facilities and gravel spread in Spring 2022 after the removal of the old block valve. Final restoration of the Tioga pig launcher/receiver will be completed in conjunction with the final restoration of the Tioga Compressor Station.

<sup>&</sup>lt;sup>3</sup> The Temple Valve site (MP 0.0) was included as part of WBI Energy's response to Environmental Condition 5 of its June 8, 2021 Response to Environmental Conditions of Order Issuing Certificate (Attachment 5-1, Table 5A, Modification Reference ID LS30-1).

	Tio	oga-Elkhorn Cree	TABLE 1-3a k Pipeline- Spread 1 (	MP 0.0 to 23.0	
Nork Completed	during Reporting	Period:			
Continue     addresse     are base	d reseeding and str ed. The same seed- d on landowner pre	aw mulch applica mix and rates use ference, local soi	ed in the Fall 2021 we	fields where se re used in the r	ttling and erosion issues were eseeding. The seed mix and rates tions, or applicable land
5	nent agency require ivity	Total % Com This Per			Comments
ipeline					
Clearing / Gradin	g		1009	6	
Stringing	0		1009	6	
Bending			1009	6	
Welding			1009	6	
Joint Coating			1009	6	
Ditching			1009	6	
Lowering			1009	6	
Backfill			1009	6	
Cleanup			1009	6	
Seeding			1009	6	
Pig Launcher/Re	ceiver <sup>4</sup>		2 of	2	Pig launcher/receivers completed
Block Valve <sup>5</sup>			1 of	1	Block valve completed
Bores			20 of	20	Bores completed
Hydrostatic Testi	ng		1009	6	· · · · · ·
Continue		nat require follow	-up restoration work.		
•	Corrective Action				
	lem areas were ide	0 1	01		
•	e Issues, Correctiv				
	•		ing reporting period.		
•	ompliance issues w		cal Permitting Agence ing reporting period.	lies and Respo	onse:
Landowner Issu	es: None				
Date	Name	Milepost / Alignment Sheet #	Problem/Conce	ərn	Corrective Action

<sup>&</sup>lt;sup>4</sup> Includes a pig launcher / receiver at the Tioga Compressor Station (MP 0.0) and at 104<sup>th</sup> Avenue NW (MP 6.2). Restoration included backfilling at both locations. Final restoration of the Tioga pig launcher/receiver will be completed in conjunction with the final restoration of the Tioga Compressor Station. The 104<sub>th</sub> Avenue pig launcher/receiver had a security fence installed and gravel spread.

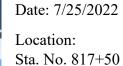
<sup>&</sup>lt;sup>5</sup> Includes a block valve at 56<sup>th</sup> Street NW (MP 16.2). Restoration included backfilling, a security fence installed, and gravel spread.



Date: 7/25/2022

Location: Sta. No. 784+50

Notes: Repairing rill/channel erosion on the Tioga-Elkhorn Creek Pipeline right-ofway.



Notes: Repaired right-of-way prior to reseeding the Tioga-Elkhorn Creek Pipeline right-of-way.





Date: 7/26/2022

Location: Sta. No. 852+25

Notes: Repaired rill/channel erosion on the Tioga-Elkhorn Creek Pipeline right-ofway.



Date: 7/26/2022

Location: Sta. No. 856+75

Notes: Repairing trench settling on the Tioga-Elkhorn Creek Pipeline right-of-way.



Date: 7/27/2022

Location: Sta. No. 755+00

Notes: Repairing trench settling on the Tioga-Elkhorn Creek Pipeline right-of-way.



Date: 7/27/2022

Location: Sta. No. 854+50

Notes: Installed erosion control devices in a bar ditch on the Tioga-Elkhorn Creek Pipeline.



Date: 7/28/2022

Location: Sta. No. 1016+50

Notes: Repaired rill/channel erosion on the Tioga-Elkhorn Creek Pipeline right-ofway.



Date: 7/28/2022

Location: Sta. No. 1216+00

Notes: Mowing prior to repairing rill/channel erosion on the Tioga-Elkhorn Creek Pipeline right-ofway. 
 N
 NE
 E
 SE

 0
 0
 120
 120
 150

 © 65°NE (T)
 © 48°12'8"N, 103°2'18"W ±9ft
 1924ft

Date: 7/29/2022

Location: Sta. Nos. 963+60 to 975+50

Notes: Crimped straw mulch into reseeded right-ofway to anchor mulch on the Tioga-Elkhorn Creek Pipeline.



Date: 7/29/2022

Location: Sta. No. 1016+00

Notes: Crimping straw mulch into reseeded right-ofway to anchor mulch on the Tioga-Elkhorn Creek Pipeline.



#### Date: 7/30/2022

Location: Sta. No. 980+00

Notes: Crimping straw mulch into reseeded right-ofway to anchor mulch on the Tioga-Elkhorn Creek Pipeline.



Date: 7/30/2022

Location: Sta. No. 1215+00

Notes: Installed erosion control devices on repaired Tioga-Elkhorn Creek Pipeline right-of-way.

No work was completed during this reporting period.     Activity Total % % of Total Job Comments					
Activ	ity	Total % Completed This Period	% of Total Job Completed	Comments	
Pipeline					
Clearing / Grading	9		100%		
Stringing	-		100%		
Bending			100%		
Welding			100%		
Joint Coating			100%		
Ditching			100%		
Lowering			100%		
Backfill			100%		
Cleanup			100%		
Seeding			100%		
Pig Launcher/Red	eiver <sup>6</sup>		1 of 1	Pig launcher/receiver completed	
Block Valves <sup>7</sup>			3 of 3	Block Valves completed	
Bores			38 of 38	Bores completed	
Hydrostatic Testir	ıg		100%		
Continue     Problem Areas,     No proble	to address areas Corrective Action m areas were ide	Period and Schedul that require follow-up ns and Effectiveness ntified during reporting	restoration work. :: g period.		
		were identified during			
Non-Compliance	Issues from Fea	-	Permitting Agencies and	Response:	
Landowner Issue	s: None				
		Milepost / Alignment			

<sup>&</sup>lt;sup>6</sup> Includes a pig launcher / receiver at the Elkhorn Compressor Station (MP 62.8). Restoration included backfilling. Final restoration of the Elkhorn pig launcher/receiver will be completed in conjunction with the final restoration of the Elkhorn Compressor Station.

<sup>&</sup>lt;sup>7</sup> Includes block valves at South Lake (MP 26.2), Highway 10 (MP 37.0) and Cherry Creek (MP 51.4). Restoration included backfilling, a security fence installed, and gravel spread at both locations. Page 11

Activ	ity	Total % Completed Th	% of Total Job is Completed	Comments
		Period		
Pipeline			1000/	
Site Prep			100%	
Stringing		N1/A	100%	
Bending		N/A	N/A	
Welding			100%	
Joint Coating			100%	The other half interest of the set of the
Pilot Hole Drilling			100%	The pilot hole intersect was completed of September 17, 2021.
Reaming Operation	ons		100%	
Pipe Installation			100%	Completed on October 25, 2021.
Hydrostatic Testing			100%	
• No work i Problem Areas, 0	s planned for the Corrective Action	Period and Sched	1. ss:	
		ntified during report		
•		ve Actions and Eff were identified durir		
			Il Permitting Agencies an	d Response:
•	ompliance issues	were identified durir		
Landowner Issu	es: None			
		Milepost / Alignment	Problem/Concern	Corrective Action

		South S	e Sakakawea HDD ide of Lake Sakakawea	
Work Completed o	luring Reporting F was completed dur		oriod	
Activ		Total % Completed Th Period	% of Total Job	Comments
Pipeline				
Site Prep			100%	
Pilot Hole Drilling			100%	The pilot hole intersect was completed or September 17, 2021.
Reaming Operation	ons		100%	
Swab Pass			100%	
Pull Back & Pipe	Installation		100%	Completed on October 25, 2021.
No proble     Non-Compliance     No non-c     Non-Compliance	e Issues from Fed ompliance issues v Not applicable	tified during report ve Actions and Ef vere identified duri eral, State or Loc	ing period.	nd Response:
Date	Name	Milepost / Alignment Sheet #	Problem/Concern	Corrective Action

Activity		Total % % of Total Job Completed This Completed Period		Comments	
Pipeline					
Clearing / Gradir	g		100%		
Stringing			100%		
Bending			100%		
Welding			100%		
Joint Coating			100%		
Ditching			100%		
Lowering			100%		
Backfill			100%		
Cleanup			100%		
Seeding			100%		
Pig Launcher/Re	ceiver <sup>8</sup>		2 of 2	Pig launcher/receivers completed	
Bores			1 of 1	Bore completed	
Hydrostatic Testing			100%		
Continue     Continue     Problem Areas,     No probl     Non-Compliance     No non-compliance	Corrective Actions em areas were iden e Issues, Correctiv compliance issues w	nat require follow- s and Effectivene tified during repor re Actions and E vere identified duri	up restoration work. ess: ting period.	Response:	
No non-o     Copies included:	compliance issues w Not applicable		ng reporting period.		
Landowner Issu	les: None				
		Milepost / Alignment Sheet #	Problem/Concern	Corrective Action	

<sup>&</sup>lt;sup>8</sup> Includes pig launcher/receivers at the Tioga Plant Receipt Station (MP 0.0) and the Tioga Compressor Station (MP 0.5). Restoration included backfilling at both locations. Final restoration of the Tioga Plant Receipt Station and the Tioga Compressor Station pig launcher/receivers will be completed in conjunction with the final restoration of the stations.

Activity		Total % Completed T Period	% of Total Job his Completed	Comments
ipeline				
Clearing / Gradin	g		100%	
Stringing	-		100%	
Bending			100%	
Welding		100%		
Joint Coating		100%		
Ditching		100%		
Lowering			100%	
Backfill			100%	
Cleanup			100%	
Seeding			100%	
Block Valve			1 of 1	Block valve completed
Hydrostatic Testi	ng		100%	
Work Planned for	or next Reporting	Period and Sche	dule Changes:	
	is planned for the r			
	Corrective Action			
	em areas were ider			
•	e Issues, Correcti			
			ring reporting period.	D
•		•	cal Permitting Agencies and ring reporting period.	Response:
Copies included:			ing reporting period.	
Landowner Issu				
	••••			
	Name	Milepost / Alignment Sheet #	Problem/Concern	Corrective Action
Date				

		Li	TABLE 1-7 ne Section 25 Loop		
Vork Completed d	uring Reporting I				
•	vas completed dur		period.		
Activ	ity	Total % % of Total Job Completed This Completed Period		Comments	
Pipeline					
Clearing / Grading	]		100%		
Stringing			100%		
Bending			100%		
Welding			100%		
Joint Coating		100%			
Ditching			100%		
Lowering			100%		
Backfill			100%		
Cleanup			100%		
Seeding			100%		
Pig Launcher/Rec	eiver <sup>9</sup>		2 of 2	Pig launcher/receivers completed	
Block Valves <sup>10</sup>			2 of 2	Block Valves completed	
Bores	Bores		27 of 27	Bores completed	
Hydrostatic Testing			100%		
Work Planned fo	r next Reporting	Period and Sche	dule Changes:		
<ul> <li>No work is</li> </ul>	s planned for the r	ext reporting peri	od.		
Problem Areas, 0					
	m areas were ider				
Non-Compliance					
			ring reporting period.		
•			cal Permitting Agencies and	d Response:	
		vere identified du	ring reporting period.		
Copies included:					
Landowner Issue	es: None				
		Milepost /			
Date	Name	Alignment Sheet #	Problem/Concern	Corrective Action	

<sup>&</sup>lt;sup>9</sup> Includes pig launcher/receivers at the Tioga Compressor Station (MP 0.0) and the Norse Transfer Station (MP 20.3). Restoration included backfilling at both locations. Final restoration of the Line Section 25 pig launcher/receiver at the Tioga Compressor Station will be completed in conjunction with the final restoration of the station. The Norse Transfer Station pig launcher/receiver had a security fence installed and gravel spread in conjunction with the restoration of the Norse Transfer Station.

<sup>&</sup>lt;sup>10</sup> Includes block valves at Valve No. 6.8 at 102<sup>nd</sup> Road (MP 6.9) and Valve No. 13.6 at 81<sup>st</sup> Street (MP 13.6). Restoration included backfilling, a security fence installed, and gravel spread at each location. Page 16

	pleted during this reporting	penou.	
Activity	Total % Completed T Period	% of Total Job his Completed	Comments
Pipeline <sup>11</sup>			
Clearing / Grading		100%	
Stringing		100%	
Bending		100%	
Welding		100%	
Joint Coating		100%	
Ditching		100%	
Lowering		100%	
Backfill		100%	
Cleanup		100%	
Seeding		100%	
Pig Launcher/Receiver <sup>12</sup>		3 of 3	Pig launcher/receivers completed
Bores <sup>13</sup>		4 of 4	Bores completed
Hydrostatic Testing		100%	
• No work is planned Problem Areas, Corrective	eporting Period and Sche d for the next reporting perio /e Actions and Effectiven were identified during repo	ess:	
No non-compliance     Non-Compliance Issues     No non-compliance	e issues were identified dur	ing reporting period. cal Permitting Agencies and	Response:
Copies included: Not appl			
Landowner Issues: None			
Date Na	Milepost / Alignment ame Sheet #	Problem/Concern	Corrective Action

<sup>&</sup>lt;sup>11</sup> Includes replacing the existing 0.1 mile 6-inch-diameter Stoneview-Conoco Lateral with 0.1 mile of 8-inchdiameter natural gas pipeline from the Norse Transfer Station to the existing Line Section 25 and the replacing and rerouting about 0.1 mile of existing 8-inch-diameter pipeline from the 86th Street NW bore to the proposed Norse Transfer Station.

<sup>&</sup>lt;sup>12</sup> Includes three 8-inch pig launcher/receivers for the existing Line Section 25 with one at the Lignite Receipt Station and two at the new Norse Transfer Station (one northbound and the other southbound). Restoration included backfilling with a security fence installed and gravel spread in conjunction with the restoration at each station.

<sup>&</sup>lt;sup>13</sup> Includes the replacement of about 0.4 mile of existing pipeline via the guided bore method at four county road crossings and one state highway crossing (92nd Street NW; 93rd Street NW/89th Avenue NW (both crossed by the same bore); 86th Street NW, and Highway 40). Page 17

## C. Construction Status – Aboveground Facilities

Activity		Total % Completed This Period		% of Total Job Completed	Comments	
nitial Site Work				100%		
/aste Systems				100%		
oundations & C	oncrete			100%		
stallation of Bu	ildings			100%		
stallation of Pip	bing			100%		
stallation of Str	ructural Supports			100%		
Setting of Equipment				100%		
sulation				100%		
tart-Up & Comr	nissioning - Mechanical			100%		
tart-Up & Comr	nissioning - Electrical			100%		
Cleanup / Restoration				100%		
• No work Problem Areas,	or next Reporting Peri is planned for the next in Corrective Actions and em areas were identifie	eporting period d Effectivenes	d. ss:	5.		
Ion-Complianc	e Issues, Corrective A compliance issues were	ctions and Eff identified durin	ectiveness:	period.		
No non-	e Issues from Federal compliance issues were Not applicable		-		esponse:	
andowner issu	les: None					
		Milepost / Alignment				

A	activity	Total Complete Peri	ed This	% of Total Job Completed	Comments
nitial Site Work				100%	
Vaste Systems				100%	
oundations & Co	oncrete			100%	
nstallation of Bui	ldings			100%	
nstallation of Pipi	ing			100%	
nstallation of Stru	ctural Supports			100%	
etting of Equipm	ient			100%	
nsulation				100%	
Start-Up & Commissioning - Mechanical				100%	
Start-Up & Commissioning - Electrical				100%	
leanup / Restora	ation			99%	1/
/ Forty feet of the	e approach from the co	unty highway w	ill be aspha	Ited in Summer 20	22 per the county highway requirements.
• No work i Problem Areas,	or next Reporting Peri s planned for the next Corrective Actions ar em areas were identifie	reporting period Id Effectivenes	l. ss:		
Ion-Compliance	e Issues, Corrective A ompliance issues were	ctions and Eff	ectiveness		
-					esponse:
Date	Name	Milepost / Alignment Sheet #	Probl	em/Concern	Corrective Action

	during Reporting Pe	riod:		
No work	was completed during		period.	
Act	livity	Total % Completed <sup>-</sup> Period	/	Comments
Site Preparation			100%	
Facility Installation	ึ่งท		100%	Included meter building, odorization facilities and station piping. 1/
Cleanup 100% The fence was in				The fence was installed in February 2022
Work Planned f No work Problem Areas, No probl Non-Complianc Non-Complianc		eriod and Schee At reporting period and Effectivene fied during repor Actions and E re identified duri al, State or Loc	od. ess: ting period. ffectiveness: ing reporting period. cal Permitting Agencies an	d Response:
No non-o Copies included:	compliance issues we Not applicable	re identified duri	ing reporting period.	
Landowner Issu	ies: None			
		Milepost / Alignment Sheet #	Problem/Concern	Corrective Action

•	l <b>uring Reporting</b> was completed du	ring this reporting perio	od.	
Acti	•	Total % Completed This Period	% of Total Job Completed	Comments
Site Preparation			100%	
Facility Installation	n		100%	
Cleanup			100%	
No proble     Non-Compliance     No non-co     Non-Compliance	m areas were ide Issues, Correction compliance issues Issues from Fector compliance issues Not applicable	ns and Effectiveness: ntified during reporting ve Actions and Effec were identified during i leral, State or Local F were identified during i	period. tiveness: reporting period. Permitting Agencies and	Response:
Date	Name	Milepost / Alignment Sheet #	Problem/Concern	Corrective Action

	was completed adm	ng this reporting perio	Ju.	
Ac	tivity	Total % Completed This Period	% of Total Job Completed	Comments
Site Preparation			100%	
Facility Installati	on		100%	
Cleanup			100%	
Problem Areas No prob Non-Complianc No non- Non-Complianc	em areas were iden e Issues, Correctiv compliance issues w e Issues from Fede compliance issues w Not applicable	and Effectiveness: ified during reporting e Actions and Effec ere identified during r ral, State or Local F ere identified during r	period. tiveness: reporting period. Permitting Agencies an	d Response:
Date	Name	Milepost / Alignment Sheet #	Problem/Concern	Corrective Action

		Northe	TABLE 3-4 rn Border Interconnect	
Vork Completed d	• • •			
No work v     Acti	was completed dur vity	ing this reporting p Total % Completed Period	% of Total Job	Comments
Site Preparation			100%	
Facility Installatio	n		100%	
Cleanup			99%	1/
,	approach from the r next Reporting	, , ,		2022 per the county highway requirements
Problem Areas, No problem Non-Compliance No non-ce Non-Compliance	Issues from Fed	s and Effectivend tified during repor- ve Actions and E vere identified dur eral, State or Loc	ess: ting period.	I Response:
Copies included:			5 1 51	
Landowner Issu	es: None			
Date	Name	Milepost / Alignment Sheet #	Problem/Concern	Corrective Action

No work	occurred during the	reporting period.		
Ac	livity	Total % Completed This Period	% of Total Job Completed	Comments
Site Preparation			100%	
Facility Installati	on		100%	
Cleanup			100%	
No non- Non-Compliance     No non- Copies included	compliance issues w e Issues from Fede compliance issues w Not applicable	e Actions and Effection rere identified during re- eral, State or Local Per- rere identified during re-	porting period. Prmitting Agencies and	Response:
Landowner Iss	Jes: None			1
		Milepost / Alignment		

		Springbr	TABLE 3-6 ook Plant Receipt Station			
Activity Total % % of Total Job Comments Completed This Period				Comments		
Site Preparation			0%			
Facility Installation	on		0%			
Cleanup			0%			
<ul> <li>blanket certificate authority and will be reported in WBI Energy's Annual Report of Activities Under Blanket Certificate On March 8, 2022, WBI Energy filed a request with the FERC to vacate the portion of WBI Energy's Certificate authorizing the upgrade of the Springbrook Plant Receipt Station. On April 8, 2022, the FERC issued an Order granting WBI Energy's request.</li> <li>Problem Areas, Corrective Actions and Effectiveness:</li> </ul>						
No problem areas were identified during the reporting period.     Non-Compliance Issues, Corrective Actions and Effectiveness:						
No non-compliance issues were identified during reporting period.     Non-Compliance Issues from Federal, State or Local Permitting Agencies and Response:						
•	compliance issues w Not applicable	•	ring reporting period.	a kesponse:		
Date	Name	Milepost / Alignment Sheet #	Problem/Concern	Corrective Action		

Work Completed during Reporting Period         Activity       Total % Completed This Period       % of Total Job Completed       Comments         Site Preparation       100%       10%       10%       10%       10%       10%       10%       10%       10%       10%       10%       10%       10%       10%       10%       10%       10%       10%	TABLE 3-7 Tioga Plant Receipt Station	Tioga P		
Activity       Total % Completed This Period       % of Total Job Completed       Comments         Site Preparation       100%       10%       10%       10%       10%       10%       10%       10%       10%       10%       10%       10%       10%       10%			• • •	-
Facility Installation       100%         Cleanup       100%         Work Planned for next Reporting Period and Schedule Changes:       100%         • No work is planned for the next reporting period.       Problem Areas, Corrective Actions and Effectiveness:         • No problem areas were identified during reporting period.       Non-Compliance Issues, Corrective Actions and Effectiveness:         • No non-compliance issues were identified during reporting period.       Non-Compliance Issues from Federal, State or Local Permitting Agencies and Response:         • No non-compliance issues were identified during reporting period.       Copies included: Not applicable	Total % % of Total Job ompleted This Completed	Total % Completed Th	<u>0</u>	
Cleanup       100%         Work Planned for next Reporting Period and Schedule Changes:       •         • No work is planned for the next reporting period.       •         Problem Areas, Corrective Actions and Effectiveness:       •         • No problem areas were identified during reporting period.       •         Non-Compliance Issues, Corrective Actions and Effectiveness:       •         • No non-compliance issues were identified during reporting period.       •         Non-Compliance Issues from Federal, State or Local Permitting Agencies and Response:       •         • No non-compliance issues were identified during reporting period.       •         Copies included: Not applicable       •	100%			ite Preparation
Work Planned for next Reporting Period and Schedule Changes:         • No work is planned for the next reporting period.         Problem Areas, Corrective Actions and Effectiveness:         • No problem areas were identified during reporting period.         Non-Compliance Issues, Corrective Actions and Effectiveness:         • No non-compliance issues were identified during reporting period.         Non-Compliance Issues from Federal, State or Local Permitting Agencies and Response:         • No non-compliance issues were identified during reporting period.         Copies included: Not applicable	100%		on	acility Installation
No work is planned for the next reporting period.  Problem Areas, Corrective Actions and Effectiveness:     No problem areas were identified during reporting period.  Non-Compliance Issues, Corrective Actions and Effectiveness:     No non-compliance issues were identified during reporting period.  Non-Compliance Issues from Federal, State or Local Permitting Agencies and Response:     No non-compliance issues were identified during reporting period.  Copies included: Not applicable	100%		Cleanup	
Landowner issues: None	ntified during reporting period. ate or Local Permitting Agencies and Respo	Actions and Effe e identified during II, State or Local	e Issues, Corrective a compliance issues wer e Issues from Federa compliance issues wer Not applicable	on-Compliance No non-co on-Compliance No non-co opies included: N
			les: None	andowner issue
Milepost /         Milepost /           Alignment         Alignment           Date         Name         Sheet #         Problem/Concern         Corrective Action	gnment	Alignment	Name	Date

#### TABLE 4 Changes to Stream Crossings or Work in Environmental Sensitive Areas

Schedule changes to stream crossings.

• None during reporting period

Schedule changes for work in other environmentally sensitive areas.

• None during reporting period

		Waterbodies Crossed	
Approx. Milepost	Feature ID	Waterbody Name	Crossing Method
Tioga to Elkhorn Cre	ek		
0.8	s-wm-ea-001p	Unnamed tributary to Paulson Creek	Open Cut
2.4	s-wm-ea-002	Unnamed tributary to Dry Fork Creek	Open Cut
12.3	s-wm-ee-001	Unnamed tributary to Beaver Creek	Open Cut
18.2	s-wm-eb-002	Beaver Creek	GuidedBore
24.4	s-wm-eb-003p	Lake Sakakawea	HDD
25.7	o-mk-ee-001	NaturalPond	HDD
27.1	s-mk-eb-001	Unnamed tributary to Sand Creek	Open Cut
27.5	s-mk-ea-001	Unnamed tributary to Sand Creek	GuidedBore
29.0	s-mk-wa-001	Unnamed tributary to Tobacco Garden Creek	GuidedBore
30.3	s-mk-eb-002	Tobacco Garden Creek	GuidedBore
36.5	s-mk-ea-003	Tobacco Garden Creek	GuidedBore
39.2	s-mk-ea-002	Unnamed tributary to Tobacco Garden Creek	Open Cut
44.9	DSK_NHD_11	Timber Prong Creek	GuidedBore
44.9	DSK_NHD_5	Timber Prong Creek	GuidedBore
51.5	s-mk-eb-005	Northfork Creek	GuidedBore
52.4	s-lbt-001a	CherryCreek	GuidedBore
58.0	DSK_NHD_2	Unnamed tributary to Sevenmile Creek	Open Cut
Line Section 25 Loop	p		
13.4	s-bk-eb-001p	White Earth Creek	GuidedBore
Line Section 30 Loop	p	·	
7.2	s-wm-ea-002	Unnamed tributary to Dry Fork Creek	Open Cut
8.8	s-wm-ea-001p	Unnamed tributary to Paulson Creek	Open Cut
Tioga Compressor S	tation		
NA	o-wm-eb-001	Man-made pond	N/A
Yards		·	
EngetYard	o-mt-ee-001	Man-made pond	N/A

Wetlands Crossed or Otherwise Affected by Project						
Approx. Milepost	Feature ID	Crossing Method				
Tioga to Elkhorn Creek						
0.9	w-wm-ea-008e	Open Cut				
12.8	w-wm-ee-001e	Open Cut				
16.9	w-wm-eg-001e	Open Cut				
18.0	w-wm-eb-008e	Open Cut				
28.0	w-mk-ea-001e	Open Cut				
29.3	w-mk-eb-002e	Open Cut				
38.5	w-mk-ea-003e	Guided Bore				
40.0	w-mk-ef-004e	Open Cut				
41.5	w-mk-eb-003e	Open Cut				
44.9	DSK_NWI_7	Guided Bore				

47.0	w-mk-ea-004e	Guided Bore
51.0	w-mk-eb-004e	Open Cut
52.5	w-lbt-003	Open Cut
52.6	w-lbt-001b	Open Cut
52.6	w-lbt-001a	Open Cut
53.7	w-mk-wa-002e	Open Cut
55.0	w-mk-ef-007e	Open Cut
55.0	w-mk-wa-001e	Open Cut
55.7	w-mk-ef-008e	Open Cut
62.4	w-mk-eg-001	Open Cut
Line Section 25 Loop		
0.7	w-wm-eb-002e	Guided Bore
4.7	w-wm-ea-002e	Open Cut
4.8	w-wm-ea-001e	Open Cut
9.8	w-mt-ea-001e	Open Cut
11.0	w-bk-ea-013	Open Cut
11.9	w-bk-ea-005e	Open Cut
11.9	w-bk-ea-006e	Open Cut
13.2	w-bk-ee-002e	Open Cut
13.5	w-bk-eb-001e	Guided Bore
14.8	w-bk-wa-001e	Guided Bore
16.0	w-bk-ea-003e	Open Cut
16.1	w-bk-ea-002e	Open Cut
16.3	w-bk-ea-001e	Guided Bore
Line Section 30 Loop		
0.0	w-wm-ee-002e	Open Cut
0.2	w-wm-ec-004e	Open Cut
0.3	w-wm-ec-005e	Open Cut
0.4	w-wm-ef-002e	Open Cut
5.8	w-wm-ec-003e	Open Cut
8.7	w-wm-ea-008e °	Open Cut
Uprating Existing Line	·	
N/A	w-bk-ea-010e	GuidedBore
Access Roads		
N/A	w-wm-eb-009e	N/A - Matting
Yards	· · · ·	
N/A	w-wm-ef-004e	N/A - Matting
N/A	w-wm-ef-005e	N/A - Matting