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July 21, 2022

Kimberly D. Bose, Secretary
Federal Energy Regulatory Commission
888 First Street, N.E., Room 1A
Washington, D.C. 20426

Re: WBI Energy Transmission, Inc.
Docket Nos. CP20-52-000 and CP20-52-001
North Bakken Expansion Project
Status Report No. 45

Dear Ms. Bose:

WBI Energy Transmission, Inc. (WBI Energy) herewith submits its Weekly Status Report No. 45 for the North Bakken Expansion Project, in compliance with Environmental Condition 8 of the Appendix to the Federal Energy Regulatory Commission's (Commission) June 1, 2021 Order Issuing Certificate in the above referenced dockets.

On January 26, 2022, the Commission granted WBI Energy's request to place the North Bakken Expansion Project into service. On February 1, 2022, the authorized facilities were placed into service.

The attached report addresses the period July 11, 2022 to July 17, 2022.

Should you have any questions or comments regarding this filing, please call the undersigned at (701) 530-1563.

Sincerely,

/s/ Lori Myerchin

Lori Myerchin
Director, Regulatory Affairs and
Transportation Services

Courtesy Copies:

Dawn Ramsey, FERC



WBI Energy Transmission, Inc.
North Bakken Expansion Project Status Report No. 45
FERC Docket Nos. CP20-52-000
CP20-52-001

Reporting Period: July 11, 2022 through July 17, 2022

A. Update on Federal Authorizations

WBI Energy has obtained all necessary federal permits and authorizations required for construction of the North Bakken Expansion Project.

- On January 26, 2022, the Commission granted WBI Energy’s request for authorization to place all Project facilities into service.
- On February 1, 2022, the authorized facilities were placed into service.

B. Construction Status - Pipeline Facilities

- Continued follow-up restoration work on the Line Section 30 Loop and Tioga-Elkhorn Creek Pipeline rights-of-way as conditions allowed.
- Continued monitoring the pipeline right-of-way and erosion control devices around Project sites. Environmental Inspectors documented areas that will require follow-up restoration work and verified repairs in areas that were addressed.
- Environmental Inspectors conducted onsite environmental training as needed.

TABLE 1-1
Williston-Tioga-Minot Reroute ¹

Work Completed during Reporting Period			
<ul style="list-style-type: none"> • No work occurred during the reporting period. 			
Activity	Completed Total % Completed This Period	% of Total Job Completed	Comments
Pipeline			
Clearing / Grading		100%	
Stringing		100%	
Bending		100%	
Welding		100%	
Joint Coating		100%	
Ditching		100%	
Lowering		100%	
Backfill		100%	
Cleanup		100%	

¹ This reroute was included as part of WBI Energy’s response to Environmental Condition 5 of its June 8, 2021 Response to Environmental Conditions of Order Issuing Certificate (Attachment 5-1, Table 5A, Modification Reference ID AF-1).

Seeding		100%	
Hydrostatic Testing		100%	

Work Planned for next Reporting Period and Schedule Changes:

- No work is planned for the next reporting period.

Problem Areas, Corrective Actions and Effectiveness:

- No problem areas were identified during reporting period.

Non-Compliance Issues, Corrective Actions and Effectiveness:

- No non-compliance issues were identified during reporting period.

Non-Compliance Issues from Federal, State or Local Permitting Agencies and Response:

- No non-compliance issues were identified during reporting period.

Copies included: Not applicable.

Landowner Issues: None

Date	Name	Milepost / Alignment Sheet #	Problem/Concern	Corrective Action

**TABLE 1-2
Line Section 30 Loop**

Work Completed during Reporting Period:				
<ul style="list-style-type: none"> Continued addressing areas that require follow-up restoration work. Continued reseeding and straw mulch application in non-cultivated fields where settling and erosion issues were addressed. The same seed-mix and rates used in the Fall 2021 were used in the reseeding. The seed mix and rates are based on landowner preference, local soil conservation authority recommendations, or applicable land management agency requirements. 				
Activity	Total % Completed This Period	% of Total Job Completed	Comments	
Pipeline				
Clearing / Grading		100%		
Stringing		100%		
Bending		100%		
Welding		100%		
Joint Coating		100%		
Ditching		100%		
Lowering		100%		
Backfill		100%		
Cleanup		100%		
Seeding		100%		
Pig Launcher/Receiver ²		2 of 2	Pig launcher/receivers completed	
Block Valve ³		1 of 1	Block Valve completed	
Bores		8 of 8	Bores completed	
Hydrostatic Testing		100%		
Work Planned for next Reporting Period and Schedule Changes:				
<ul style="list-style-type: none"> Continue to address areas that require follow-up restoration work. 				
Problem Areas, Corrective Actions and Effectiveness: Possible:				
<ul style="list-style-type: none"> No problem areas were identified during reporting period. 				
Non-Compliance Issues, Corrective Actions and Effectiveness:				
<ul style="list-style-type: none"> No non-compliance issues were identified during reporting period. 				
Non-Compliance Issues from Federal, State or Local Permitting Agencies and Response:				
<ul style="list-style-type: none"> No non-compliance issues were identified during reporting period. 				
Copies included: Not applicable				
Landowner Issues: None				
Date	Name	Milepost / Alignment Sheet #	Problem/Concern	Corrective Action

² Includes a pig launcher / receiver at the Nesson valve setting (MP 0.0) and the Tioga Compressor Station (MP 9.6). Restoration included backfilling at both locations. The Nesson pig launcher/receiver and the Temple block valve will have a security fence installed around both facilities and gravel spread in Spring 2022 after the removal of the old block valve. Final restoration of the Tioga pig launcher/receiver will be completed in conjunction with the final restoration of the Tioga Compressor Station.

³ The Temple Valve site (MP 0.0) was included as part of WBI Energy’s response to Environmental Condition 5 of its June 8, 2021 Response to Environmental Conditions of Order Issuing Certificate (Attachment 5-1, Table 5A, Modification Reference ID LS30-1).



Date: 7/11/2022

Location:
Sta. No. 313+00

Notes: Repaired
right-of-way on the
Line Section 30
Loop Pipeline
remains stable.



Date: 7/15/2022

Location:
Sta. No. 124+50

Notes: Installing
erosion control
devices on restored
bank of waterbody
s-wm-ea-002
(unnamed tributary
to Dry Fork Creek)
on the collocated
Tioga-Elkhorn
Creek and Line
Section 30 Loop
Pipelines.

TABLE 1-3a
Tioga-Elkhorn Creek Pipeline- Spread 1 (MP 0.0 to 23.0)

Work Completed during Reporting Period:

- Continued addressing areas that require follow-up restoration work.
- Continued reseeding and straw mulch application in non-cultivated fields where settling and erosion issues were addressed. The same seed-mix and rates used in the Fall 2021 were used in the reseeding. The seed mix and rates are based on landowner preference, local soil conservation authority recommendations, or applicable land management agency requirements.

Activity	Total % Completed This Period	% of Total Job Completed	Comments
Pipeline			
Clearing / Grading		100%	
Stringing		100%	
Bending		100%	
Welding		100%	
Joint Coating		100%	
Ditching		100%	
Lowering		100%	
Backfill		100%	
Cleanup		100%	
Seeding		100%	
Pig Launcher/Receiver ⁴		2 of 2	Pig launcher/receivers completed
Block Valve ⁵		1 of 1	Block valve completed
Bores		20 of 20	Bores completed
Hydrostatic Testing		100%	

Work Planned for next Reporting Period and Schedule Changes:

- Continue to address areas that require follow-up restoration work.

Problem Areas, Corrective Actions and Effectiveness:

- No problem areas were identified during reporting period.

Non-Compliance Issues, Corrective Actions and Effectiveness:

- No non-compliance issues were identified during reporting period.

Non-Compliance Issues from Federal, State or Local Permitting Agencies and Response:

- No non-compliance issues were identified during reporting period.

Copies included: Not applicable

Landowner Issues: None

Date	Name	Milepost / Alignment Sheet #	Problem/Concern	Corrective Action

⁴ Includes a pig launcher / receiver at the Tioga Compressor Station (MP 0.0) and at 104th Avenue NW (MP 6.2). Restoration included backfilling at both locations. Final restoration of the Tioga pig launcher/receiver will be completed in conjunction with the final restoration of the Tioga Compressor Station. The 104th Avenue pig launcher/receiver had a security fence installed and gravel spread.

⁵ Includes a block valve at 56th Street NW (MP 16.2). Restoration included backfilling, a security fence installed, and gravel spread.



Date: 7/11/2022

Location:
Sta. No. 637+00

Notes: Utilizing a chisel plow prior to reseeding the repaired Tioga-Elkhorn Creek Pipeline right-of-way.



Date: 7/11/2022

Location:
Sta. No. 650+00

Notes: Repaired rill/channel erosion on the Tioga-Elkhorn Creek Pipeline right-of-way.



Date: 7/11/2022

Location:
Sta. No. 660+00

Notes: Repaired
rill/channel erosion
on the Tioga-
Elkhorn Creek
Pipeline right-of-
way.



Date: 7/12/2022

Location:
Sta. No. 635+00

Notes: Utilized a
drag to level field
and picked rocks
prior to reseeding
the repaired Tioga-
Elkhorn Creek
Pipeline right-of-
way.



Date: 7/13/2022

Location:
Sta. No. 638+50

Notes: Repairing trench settling with additional topsoil on the Tioga-Elkhorn Creek Pipeline right-of-way.



Date: 7/13/2022

Location:
Sta. No. 588+00

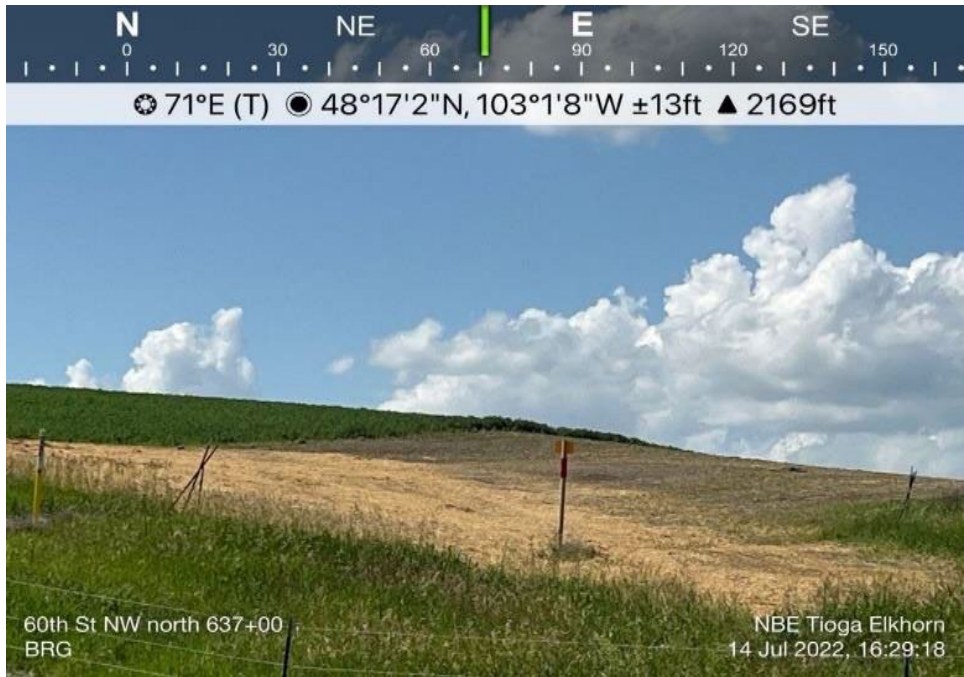
Notes: Crimped straw mulch into reseeded right-of-way to anchor mulch on the Tioga-Elkhorn Creek Pipeline.



Date: 7/14/2022

Location:
Sta. No. 125+00

Notes: Removed sediment deposited into waterbody s-wm-ea-002 (unnamed tributary to Dry Fork Creek) on the collocated Tioga-Elkhorn Creek and Line Section 30 Loop Pipelines.



Date: 7/14/2022

Location:
Sta. No. 637+00

Notes: Crimped straw mulch into reseeded right-of-way to anchor mulch on the Tioga-Elkhorn Creek Pipeline.



Date: 7/15/2022

Location:
Sta. No. 123+00

Notes: Repaired
rill/channel erosion
on the Tioga-
Elkhorn Creek
Pipeline right-of-
way.

**TABLE 1-3b
Tioga-Elkhorn Creek Pipeline- Spread 2 (MP 23.0 to 62.8)**

Work Completed during Reporting Period:				
<ul style="list-style-type: none"> Continued to address areas that require follow-up restoration work. Continued reseeded and straw mulch application in non-cultivated fields where settling and erosion issues were addressed. The same seed-mix and rates used in the Fall 2021 were used in the reseeded. The seed mix and rates are based on landowner preference, local soil conservation authority recommendations, or applicable land management agency requirements. 				
Activity	Total % Completed This Period	% of Total Job Completed	Comments	
Pipeline				
Clearing / Grading		100%		
Stringing		100%		
Bending		100%		
Welding		100%		
Joint Coating		100%		
Ditching		100%		
Lowering		100%		
Backfill		100%		
Cleanup		100%		
Seeding		100%		
Pig Launcher/Receiver ⁶		1 of 1	Pig launcher/receiver completed	
Block Valves ⁷		3 of 3	Block Valves completed	
Bores		38 of 38	Bores completed	
Hydrostatic Testing		100%		
Work Planned for next Reporting Period and Schedule Changes:				
<ul style="list-style-type: none"> Continue to address areas that require follow-up restoration work. 				
Problem Areas, Corrective Actions and Effectiveness:				
<ul style="list-style-type: none"> No problem areas were identified during reporting period. 				
Non-Compliance Issues, Corrective Actions and Effectiveness:				
<ul style="list-style-type: none"> No non-compliance issues were identified during reporting period. 				
Non-Compliance Issues from Federal, State or Local Permitting Agencies and Response:				
<ul style="list-style-type: none"> No non-compliance issues were identified during reporting period. 				
Copies included: Not applicable				
Landowner Issues: None				
Date	Name	Milepost / Alignment Sheet #	Problem/Concern	Corrective Action

⁶ Includes a pig launcher / receiver at the Elkhorn Compressor Station (MP 62.8). Restoration included backfilling. Final restoration of the Elkhorn pig launcher/receiver will be completed in conjunction with the final restoration of the Elkhorn Compressor Station.

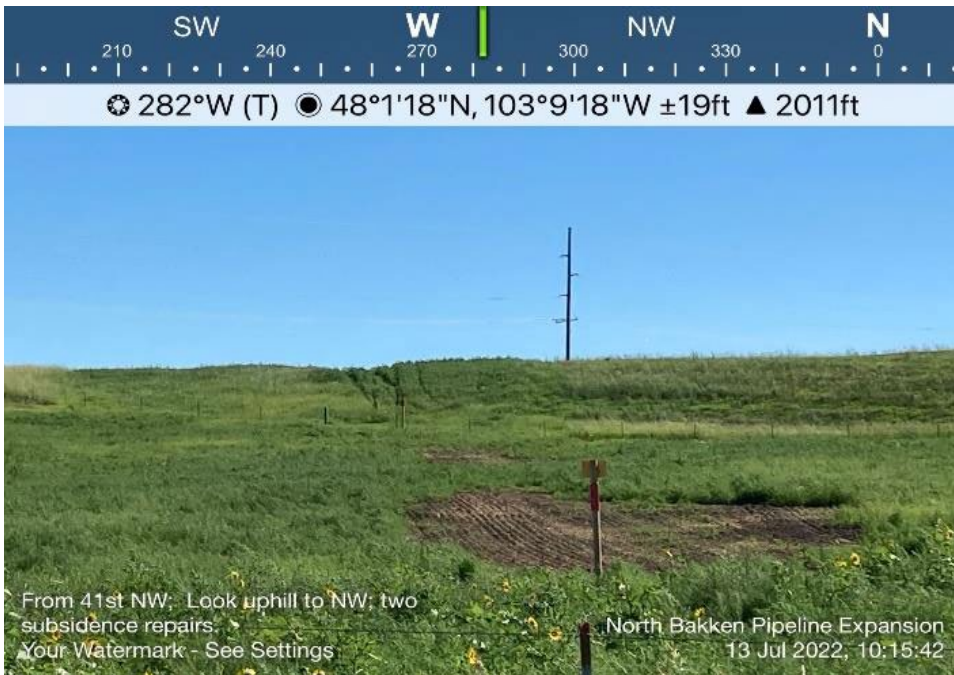
⁷ Includes block valves at South Lake (MP 26.2), Highway 10 (MP 37.0) and Cherry Creek (MP 51.4). Restoration included backfilling, a security fence installed, and gravel spread at both locations.



Date: 7/11/2022

Location: Sta. Nos.
2817+83 to
2848+15

Notes: Repaired
Tioga-Elkhorn
Creek Pipeline
right-of-way.



Date: 7/13/2022

Location:
Sta. No. 1830+00

Notes: Repaired
trench settling on
the Tioga-Elkhorn
Creek Pipeline
right-of-way.

From 41st NW: Look uphill to NW; two
subsidence repairs.
Your Watermark - See Settings

North Bakken Pipeline Expansion
13 Jul 2022, 10:15:42



Date: 7/16/2022

Location:
Sta. No. 1386+00

Notes: The Tioga-Elkhorn Creek Pipeline right-of-way remains stable.



Date: 7/16/2022

Location:
Sta. No. 3120+00

Notes: Repaired trench settling on the Tioga-Elkhorn Creek Pipeline right-of-way.

**TABLE 1-4a
Lake Sakakawea HDD
North Side of Lake Sakakawea**

Work Completed during Reporting Period

- No work was completed during this reporting period.

Activity	Total % Completed This Period	% of Total Job Completed	Comments
Pipeline			
Site Prep		100%	
Stringing		100%	
Bending	N/A	N/A	
Welding		100%	
Joint Coating		100%	
Pilot Hole Drilling		100%	The pilot hole intersect was completed on September 17, 2021.
Reaming Operations		100%	
Pipe Installation		100%	Completed on October 25, 2021.
Hydrostatic Testing		100%	

Work Planned for next Reporting Period and Schedule Changes:

- No work is planned for the next reporting period.

Problem Areas, Corrective Actions and Effectiveness:

- No problem areas were identified during reporting period.

Non-Compliance Issues, Corrective Actions and Effectiveness:

- No non-compliance issues were identified during reporting period.

Non-Compliance Issues from Federal, State or Local Permitting Agencies and Response:

- No non-compliance issues were identified during reporting period.

Copies included: Not applicable

Landowner Issues: None

Date	Name	Milepost / Alignment Sheet #	Problem/Concern	Corrective Action

**TABLE 1-4b
Lake Sakakawea HDD
South Side of Lake Sakakawea**

Work Completed during Reporting Period				
<ul style="list-style-type: none"> No work was completed during this reporting period. 				
Activity	Total % Completed This Period	% of Total Job Completed	Comments	
Pipeline				
Site Prep		100%		
Pilot Hole Drilling		100%	The pilot hole intersect was completed on September 17, 2021.	
Reaming Operations		100%		
Swab Pass		100%		
Pull Back & Pipe Installation		100%	Completed on October 25, 2021.	
Work Planned for next Reporting Period and Schedule Changes:				
<ul style="list-style-type: none"> No work is planned for the next reporting period. 				
Problem Areas, Corrective Actions and Effectiveness:				
<ul style="list-style-type: none"> No problem areas were identified during reporting period. 				
Non-Compliance Issues, Corrective Actions and Effectiveness:				
<ul style="list-style-type: none"> No non-compliance issues were identified during reporting period. 				
Non-Compliance Issues from Federal, State or Local Permitting Agencies and Response:				
<ul style="list-style-type: none"> No non-compliance issues were identified during reporting period. Copies included: Not applicable				
Landowner Issues: None				
Date	Name	Milepost / Alignment Sheet #	Problem/Concern	Corrective Action

**TABLE 1-5
Tioga Compressor Lateral**

Work Completed during Reporting Period:				
<ul style="list-style-type: none"> No work was completed during this reporting period. 				
Activity	Total % Completed This Period	% of Total Job Completed	Comments	
Pipeline				
Clearing / Grading		100%		
Stringing		100%		
Bending		100%		
Welding		100%		
Joint Coating		100%		
Ditching		100%		
Lowering		100%		
Backfill		100%		
Cleanup		100%		
Seeding		100%		
Pig Launcher/Receiver ⁸		2 of 2	Pig launcher/receivers completed	
Bores		1 of 1	Bore completed	
Hydrostatic Testing		100%		
Work Planned for next Reporting Period and Schedule Changes:				
<ul style="list-style-type: none"> No work is planned for the next reporting period. 				
Problem Areas, Corrective Actions and Effectiveness:				
<ul style="list-style-type: none"> No problem areas were identified during reporting period. 				
Non-Compliance Issues, Corrective Actions and Effectiveness:				
<ul style="list-style-type: none"> No non-compliance issues were identified during reporting period. 				
Non-Compliance Issues from Federal, State or Local Permitting Agencies and Response:				
<ul style="list-style-type: none"> No non-compliance issues were identified during reporting period. Copies included: Not applicable				
Landowner Issues: None				
Date	Name	Milepost / Alignment Sheet #	Problem/Concern	Corrective Action

⁸ Includes pig launcher/receivers at the Tioga Plant Receipt Station (MP 0.0) and the Tioga Compressor Station (MP 0.5). Restoration included backfilling at both locations. Final restoration of the Tioga Plant Receipt Station and the Tioga Compressor Station pig launcher/receivers will be completed in conjunction with the final restoration of the stations.

**TABLE 1-6
Elkhorn Creek to Northern Border Interconnect Pipeline**

Work Completed during Reporting Period

- No work was completed during this reporting period.

Activity	Total % Completed This Period	% of Total Job Completed	Comments
Pipeline			
Clearing / Grading		100%	
Stringing		100%	
Bending		100%	
Welding		100%	
Joint Coating		100%	
Ditching		100%	
Lowering		100%	
Backfill		100%	
Cleanup		100%	
Seeding		100%	
Block Valve		1 of 1	Block valve completed
Hydrostatic Testing		100%	

Work Planned for next Reporting Period and Schedule Changes:

- No work is planned for the next reporting period.

Problem Areas, Corrective Actions and Effectiveness:

- No problem areas were identified during reporting period.

Non-Compliance Issues, Corrective Actions and Effectiveness:

- No non-compliance issues were identified during reporting period.

Non-Compliance Issues from Federal, State or Local Permitting Agencies and Response:

- No non-compliance issues were identified during reporting period.

Copies included: Not applicable

Landowner Issues: None

Date	Name	Milepost / Alignment Sheet #	Problem/Concern	Corrective Action

**TABLE 1-7
Line Section 25 Loop**

Work Completed during Reporting Period:				
<ul style="list-style-type: none"> No work was completed during this reporting period. 				
Activity	Total % Completed This Period	% of Total Job Completed	Comments	
Pipeline				
Clearing / Grading		100%		
Stringing		100%		
Bending		100%		
Welding		100%		
Joint Coating		100%		
Ditching		100%		
Lowering		100%		
Backfill		100%		
Cleanup		100%		
Seeding		100%		
Pig Launcher/Receiver ⁹		2 of 2	Pig launcher/receivers completed	
Block Valves ¹⁰		2 of 2	Block Valves completed	
Bores		27 of 27	Bores completed	
Hydrostatic Testing		100%		
Work Planned for next Reporting Period and Schedule Changes:				
<ul style="list-style-type: none"> No work is planned for the next reporting period. 				
Problem Areas, Corrective Actions and Effectiveness:				
<ul style="list-style-type: none"> No problem areas were identified during reporting period. 				
Non-Compliance Issues, Corrective Actions and Effectiveness:				
<ul style="list-style-type: none"> No non-compliance issues were identified during reporting period. 				
Non-Compliance Issues from Federal, State or Local Permitting Agencies and Response:				
<ul style="list-style-type: none"> No non-compliance issues were identified during reporting period. Copies included: Not applicable				
Landowner Issues: None				
Date	Name	Milepost / Alignment Sheet #	Problem/Concern	Corrective Action

⁹ Includes pig launcher/receivers at the Tioga Compressor Station (MP 0.0) and the Norse Transfer Station (MP 20.3). Restoration included backfilling at both locations. Final restoration of the Line Section 25 pig launcher/receiver at the Tioga Compressor Station will be completed in conjunction with the final restoration of the station. The Norse Transfer Station pig launcher/receiver had a security fence installed and gravel spread in conjunction with the restoration of the Norse Transfer Station.

¹⁰ Includes block valves at Valve No. 6.8 at 102nd Road (MP 6.9) and Valve No. 13.6 at 81st Street (MP 13.6). Restoration included backfilling, a security fence installed, and gravel spread at each location.



Date: 6/11/2022

Location:
Sta. No. 696+75

Notes: The repaired
hillside of wetland w-
bk-ee-002e on the
Line Section 25 Loop
Pipeline right-of-way
remains stable.

**TABLE 1-8
Uprates to Line Section 25**

Work Completed during Reporting Period:				
<ul style="list-style-type: none"> No work was completed during this reporting period. 				
Activity	Total % Completed This Period	% of Total Job Completed	Comments	
Pipeline ¹¹				
Clearing / Grading		100%		
Stringing		100%		
Bending		100%		
Welding		100%		
Joint Coating		100%		
Ditching		100%		
Lowering		100%		
Backfill		100%		
Cleanup		100%		
Seeding		100%		
Pig Launcher/Receiver ¹²		3 of 3	Pig launcher/receivers completed	
Bores ¹³		4 of 4	Bores completed	
Hydrostatic Testing		100%		
Work Planned for next Reporting Period and Schedule Changes:				
<ul style="list-style-type: none"> No work is planned for the next reporting period. 				
Problem Areas, Corrective Actions and Effectiveness:				
<ul style="list-style-type: none"> No problem areas were identified during reporting period. 				
Non-Compliance Issues, Corrective Actions and Effectiveness:				
<ul style="list-style-type: none"> No non-compliance issues were identified during reporting period. 				
Non-Compliance Issues from Federal, State or Local Permitting Agencies and Response:				
<ul style="list-style-type: none"> No non-compliance issues were identified during reporting period. Copies included: Not applicable				
Landowner Issues: None				
Date	Name	Milepost / Alignment Sheet #	Problem/Concern	Corrective Action

¹¹ Includes replacing the existing 0.1 mile 6-inch-diameter Stoneview-Conoco Lateral with 0.1 mile of 8-inch-diameter natural gas pipeline from the Norse Transfer Station to the existing Line Section 25 and the replacing and rerouting about 0.1 mile of existing 8-inch-diameter pipeline from the 86th Street NW bore to the proposed Norse Transfer Station.

¹² Includes three 8-inch pig launcher/receivers for the existing Line Section 25 with one at the Lignite Receipt Station and two at the new Norse Transfer Station (one northbound and the other southbound). Restoration included backfilling with a security fence installed and gravel spread in conjunction with the restoration at each station.

¹³ Includes the replacement of about 0.4 mile of existing pipeline via the guided bore method at four county road crossings and one state highway crossing (92nd Street NW; 93rd Street NW/89th Avenue NW (both crossed by the same bore); 86th Street NW, and Highway 40).

C. Construction Status – Aboveground Facilities

TABLE 2-1 Tioga Compressor Station				
Work Completed during Reporting Period:				
<ul style="list-style-type: none"> On July 13, a post construction noise survey at three nearby noise sensitive areas was performed. 				
Activity	Total % Completed This Period	% of Total Job Completed	Comments	
Initial Site Work		100%		
Waste Systems		100%		
Foundations & Concrete		100%		
Installation of Buildings		100%		
Installation of Piping		100%		
Installation of Structural Supports		100%		
Setting of Equipment		100%		
Insulation		100%		
Start-Up & Commissioning - Mechanical		100%		
Start-Up & Commissioning - Electrical		100%		
Cleanup / Restoration		100%		
Work Planned for next Reporting Period and Schedule Changes:				
<ul style="list-style-type: none"> No work is planned for the next reporting period. 				
Problem Areas, Corrective Actions and Effectiveness:				
<ul style="list-style-type: none"> No problem areas were identified during reporting period. 				
Non-Compliance Issues, Corrective Actions and Effectiveness:				
<ul style="list-style-type: none"> No non-compliance issues were identified during reporting period. 				
Non-Compliance Issues from Federal, State or Local Permitting Agencies and Response:				
<ul style="list-style-type: none"> No non-compliance issues were identified during reporting period. 				
Copies included: Not applicable				
Landowner Issues: None				
Date	Name	Milepost / Alignment Sheet #	Problem/Concern	Corrective Action

**TABLE 2-2
Elkhorn Creek Compressor Station**

Work Completed during Reporting Period:

- On July 12, a post construction noise survey at seven nearby noise sensitive areas was performed.

Activity	Total % Completed This Period	% of Total Job Completed	Comments
Initial Site Work		100%	
Waste Systems		100%	
Foundations & Concrete		100%	
Installation of Buildings		100%	
Installation of Piping		100%	
Installation of Structural Supports		100%	
Setting of Equipment		100%	
Insulation		100%	
Start-Up & Commissioning - Mechanical		100%	
Start-Up & Commissioning - Electrical		100%	
Cleanup / Restoration		99%	1/

1/ Forty feet of the approach from the county highway will be asphalted in Summer 2022 per the county highway requirements.

Work Planned for next Reporting Period and Schedule Changes:

- No work is planned for the next reporting period.

Problem Areas, Corrective Actions and Effectiveness:

- No problem areas were identified during reporting period.

Non-Compliance Issues, Corrective Actions and Effectiveness:

- No non-compliance issues were identified during reporting period.

Non-Compliance Issues from Federal, State or Local Permitting Agencies and Response:

- No non-compliance issues were identified during reporting period.

Copies included: Not applicable

Landowner Issues: None

Date	Name	Milepost / Alignment Sheet #	Problem/Concern	Corrective Action

**TABLE 3-1
Lignite Plant Receipt and Town Border Stations**

Work Completed during Reporting Period:				
<ul style="list-style-type: none"> No work was completed during this reporting period. 				
Activity	Total % Completed This Period	% of Total Job Completed	Comments	
Site Preparation		100%		
Facility Installation		100%	Included meter building, odorization facilities and station piping. 1/	
Cleanup		100%	The fence was installed in February 2022	
1/ No new facilities at the Lignite Town Border station were installed other than a new 2-inch pipe to connect the border station to the new measurement facilities at the receipt station.				
Work Planned for next Reporting Period and Schedule Changes:				
<ul style="list-style-type: none"> No work is planned for the next reporting period. 				
Problem Areas, Corrective Actions and Effectiveness:				
<ul style="list-style-type: none"> No problem areas were identified during reporting period. 				
Non-Compliance Issues, Corrective Actions and Effectiveness:				
<ul style="list-style-type: none"> No non-compliance issues were identified during reporting period. 				
Non-Compliance Issues from Federal, State or Local Permitting Agencies and Response:				
<ul style="list-style-type: none"> No non-compliance issues were identified during reporting period. Copies included: Not applicable				
Landowner Issues: None				
Date	Name	Milepost / Alignment Sheet #	Problem/Concern	Corrective Action

**TABLE 3-2
Norse Plant Receipt Station**

Work Completed during Reporting Period:				
<ul style="list-style-type: none"> No work was completed during this reporting period. 				
Activity	Total % Completed This Period	% of Total Job Completed	Comments	
Site Preparation		100%		
Facility Installation		100%		
Cleanup		100%		
Work Planned for next Reporting Period and Schedule Changes:				
<ul style="list-style-type: none"> No work is planned for the next reporting period. 				
Problem Areas, Corrective Actions and Effectiveness:				
<ul style="list-style-type: none"> No problem areas were identified during reporting period. 				
Non-Compliance Issues, Corrective Actions and Effectiveness:				
<ul style="list-style-type: none"> No non-compliance issues were identified during reporting period. 				
Non-Compliance Issues from Federal, State or Local Permitting Agencies and Response:				
<ul style="list-style-type: none"> No non-compliance issues were identified during reporting period. Copies included: Not applicable				
Landowner Issues: None				
Date	Name	Milepost / Alignment Sheet #	Problem/Concern	Corrective Action

**TABLE 3-3
Norse Transfer Station**

Work Completed during Reporting Period:				
<ul style="list-style-type: none"> No work was completed during this reporting period. 				
Activity	Total % Completed This Period	% of Total Job Completed	Comments	
Site Preparation		100%		
Facility Installation		100%		
Cleanup		100%		
Work Planned for next Reporting Period and Schedule Changes:				
<ul style="list-style-type: none"> No work is planned for the next reporting period. 				
Problem Areas, Corrective Actions and Effectiveness:				
<ul style="list-style-type: none"> No problem areas were identified during reporting period. 				
Non-Compliance Issues, Corrective Actions and Effectiveness:				
<ul style="list-style-type: none"> No non-compliance issues were identified during reporting period. 				
Non-Compliance Issues from Federal, State or Local Permitting Agencies and Response:				
<ul style="list-style-type: none"> No non-compliance issues were identified during reporting period. Copies included: Not applicable				
Landowner Issues: None				
Date	Name	Milepost / Alignment Sheet #	Problem/Concern	Corrective Action

**TABLE 3-4
Northern Border Interconnect**

Work Completed during Reporting Period:				
<ul style="list-style-type: none"> No work was completed during this reporting period. 				
Activity	Total % Completed This Period	% of Total Job Completed	Comments	
Site Preparation		100%		
Facility Installation		100%		
Cleanup		99%	1/	
1/ Fifty feet of the approach from the county highway will be asphalted in Summer 2022 per the county highway requirements.				
Work Planned for next Reporting Period and Schedule Changes:				
<ul style="list-style-type: none"> No work is planned for the next reporting period. 				
Problem Areas, Corrective Actions and Effectiveness:				
<ul style="list-style-type: none"> No problem areas were identified during reporting period. 				
Non-Compliance Issues, Corrective Actions and Effectiveness:				
<ul style="list-style-type: none"> No non-compliance issues were identified during reporting period. 				
Non-Compliance Issues from Federal, State or Local Permitting Agencies and Response:				
<ul style="list-style-type: none"> No non-compliance issues were identified during reporting period. Copies included: Not applicable				
Landowner Issues: None				
Date	Name	Milepost / Alignment Sheet #	Problem/Concern	Corrective Action

**TABLE 3-5
Robinson Lake Plant Receipt Station**

Work Completed during Reporting Period:				
<ul style="list-style-type: none"> No work occurred during the reporting period. 				
Activity	Total % Completed This Period	% of Total Job Completed	Comments	
Site Preparation		100%		
Facility Installation		100%		
Cleanup		100%		
Work Planned for next Reporting Period and Schedule Changes:				
<ul style="list-style-type: none"> No work is planned for the next reporting period. 				
Problem Areas, Corrective Actions and Effectiveness:				
<ul style="list-style-type: none"> No problem areas were identified during reporting period. 				
Non-Compliance Issues, Corrective Actions and Effectiveness:				
<ul style="list-style-type: none"> No non-compliance issues were identified during reporting period. 				
Non-Compliance Issues from Federal, State or Local Permitting Agencies and Response:				
<ul style="list-style-type: none"> No non-compliance issues were identified during reporting period. Copies included: Not applicable				
Landowner Issues: None				
Date	Name	Milepost / Alignment Sheet #	Problem/Concern	Corrective Action

**TABLE 3-6
Springbrook Plant Receipt Station**

Activity	Total % Completed This Period	% of Total Job Completed	Comments	
Site Preparation		0%		
Facility Installation		0%		
Cleanup		0%		
<p>Remaining Work:</p> <ul style="list-style-type: none"> WBI Energy, in conjunction with the customer at the Springbrook Plant Receipt Station, have elected not to complete the station upgrade at this time. Any work completed at this station in the future will be done under WBI Energy's blanket certificate authority and will be reported in WBI Energy's Annual Report of Activities Under Blanket Certificate. On March 8, 2022, WBI Energy filed a request with the FERC to vacate the portion of WBI Energy's Certificate authorizing the upgrade of the Springbrook Plant Receipt Station. On April 8, 2022, the FERC issued an Order granting WBI Energy's request. 				
<p>Problem Areas, Corrective Actions and Effectiveness:</p> <ul style="list-style-type: none"> No problem areas were identified during the reporting period. 				
<p>Non-Compliance Issues, Corrective Actions and Effectiveness:</p> <ul style="list-style-type: none"> No non-compliance issues were identified during reporting period. 				
<p>Non-Compliance Issues from Federal, State or Local Permitting Agencies and Response:</p> <ul style="list-style-type: none"> No non-compliance issues were identified during reporting period. <p>Copies included: Not applicable</p>				
<p>Landowner Issues: None</p>				
Date	Name	Milepost / Alignment Sheet #	Problem/Concern	Corrective Action

**TABLE 3-7
Tioga Plant Receipt Station**

Work Completed during Reporting Period				
<ul style="list-style-type: none"> No work occurred during the reporting period. 				
Activity	Total % Completed This Period	% of Total Job Completed	Comments	
Site Preparation		100%		
Facility Installation		100%		
Cleanup		100%		
Work Planned for next Reporting Period and Schedule Changes:				
<ul style="list-style-type: none"> No work is planned for the next reporting period. 				
Problem Areas, Corrective Actions and Effectiveness:				
<ul style="list-style-type: none"> No problem areas were identified during reporting period. 				
Non-Compliance Issues, Corrective Actions and Effectiveness:				
<ul style="list-style-type: none"> No non-compliance issues were identified during reporting period. 				
Non-Compliance Issues from Federal, State or Local Permitting Agencies and Response:				
<ul style="list-style-type: none"> No non-compliance issues were identified during reporting period. Copies included: Not applicable				
Landowner Issues: None				
Date	Name	Milepost / Alignment Sheet #	Problem/Concern	Corrective Action

TABLE 4
Changes to Stream Crossings or
Work in Environmental Sensitive Areas

Schedule changes to stream crossings.

- None during reporting period

Schedule changes for work in other environmentally sensitive areas.

- None during reporting period

Waterbodies Crossed

Approx. Milepost	Feature ID	Waterbody Name	Crossing Method
Tioga to Elkhorn Creek			
0.8	s-wm-ea-001p	Unnamed tributary to Paulson Creek	Open Cut
2.4	s-wm-ea-002	Unnamed tributary to Dry Fork Creek	Open Cut
12.3	s-wm-ee-001	Unnamed tributary to Beaver Creek	Open Cut
18.2	s-wm-eb-002	Beaver Creek	GuidedBore
24.4	s-wm-eb-003p	Lake Sakakawea	HDD
25.7	o-mk-ee-001	NaturalPond	HDD
27.1	s-mk-eb-001	Unnamed tributary to Sand Creek	Open Cut
27.5	s-mk-ea-001	Unnamed tributary to Sand Creek	GuidedBore
29.0	s-mk-wa-001	Unnamed tributary to Tobacco Garden Creek	GuidedBore
30.3	s-mk-eb-002	Tobacco Garden Creek	GuidedBore
36.5	s-mk-ea-003	Tobacco Garden Creek	GuidedBore
39.2	s-mk-ea-002	Unnamed tributary to Tobacco Garden Creek	Open Cut
44.9	DSK_NHD_11	Timber Prong Creek	GuidedBore
44.9	DSK_NHD_5	Timber Prong Creek	GuidedBore
51.5	s-mk-eb-005	Northfork Creek	GuidedBore
52.4	s-lbt-001a	CherryCreek	GuidedBore
58.0	DSK_NHD_2	Unnamed tributary to Sevenmile Creek	Open Cut
Line Section 25 Loop			
13.4	s-bk-eb-001p	White Earth Creek	GuidedBore
Line Section 30 Loop			
7.2	s-wm-ea-002	Unnamed tributary to Dry Fork Creek	Open Cut
8.8	s-wm-ea-001p	Unnamed tributary to Paulson Creek	Open Cut
Tioga Compressor Station			
NA	o-wm-eb-001	Man-made pond	N/A
Yards			
EngetYard	o-mt-ee-001	Man-made pond	N/A

Wetlands Crossed or Otherwise Affected by Project

Approx. Milepost	Feature ID	Crossing Method
Tioga to Elkhorn Creek		
0.9	w-wm-ea-008e	Open Cut
12.8	w-wm-ee-001e	Open Cut
16.9	w-wm-eg-001e	Open Cut
18.0	w-wm-eb-008e	Open Cut
28.0	w-mk-ea-001e	Open Cut
29.3	w-mk-eb-002e	Open Cut
38.5	w-mk-ea-003e	Guided Bore
40.0	w-mk-ef-004e	Open Cut
41.5	w-mk-eb-003e	Open Cut
44.9	DSK_NWI_7	Guided Bore

47.0	w-mk-ea-004e	Guided Bore
51.0	w-mk-eb-004e	Open Cut
52.5	w-lbt-003	Open Cut
52.6	w-lbt-001b	Open Cut
52.6	w-lbt-001a	Open Cut
53.7	w-mk-wa-002e	Open Cut
55.0	w-mk-ef-007e	Open Cut
55.0	w-mk-wa-001e	Open Cut
55.7	w-mk-ef-008e	Open Cut
62.4	w-mk-eg-001	Open Cut
Line Section 25 Loop		
0.7	w-wm-eb-002e	Guided Bore
4.7	w-wm-ea-002e	Open Cut
4.8	w-wm-ea-001e	Open Cut
9.8	w-mt-ea-001e	Open Cut
11.0	w-bk-ea-013	Open Cut
11.9	w-bk-ea-005e	Open Cut
11.9	w-bk-ea-006e	Open Cut
13.2	w-bk-ee-002e	Open Cut
13.5	w-bk-eb-001e	Guided Bore
14.8	w-bk-wa-001e	Guided Bore
16.0	w-bk-ea-003e	Open Cut
16.1	w-bk-ea-002e	Open Cut
16.3	w-bk-ea-001e	Guided Bore
Line Section 30 Loop		
0.0	w-wm-ee-002e	Open Cut
0.2	w-wm-ec-004e	Open Cut
0.3	w-wm-ec-005e	Open Cut
0.4	w-wm-ef-002e	Open Cut
5.8	w-wm-ec-003e	Open Cut
8.7	w-wm-ea-008e °	Open Cut
Uprating Existing Line		
N/A	w-bk-ea-010e	GuidedBore
Access Roads		
N/A	w-wm-eb-009e	N/A - Matting
Yards		
N/A	w-wm-ef-004e	N/A - Matting
N/A	w-wm-ef-005e	N/A - Matting