



**FEDERAL ENERGY REGULATORY COMMISSION
 ENVIRONMENTAL COMPLIANCE MONITORING PROGRAM
 SUMMARY REPORT NO. 24
 NORTH BAKKEN EXPANSION PROJECT
 DOCKET NOS.: CP 20-52-000 AND CP 20-52-001
 FOR THE PERIOD: MARCH 7 THROUGH 11, 2022**

On June 1, 2021, the Federal Energy Regulatory Commission (FERC) published an Order Issuing Certificate (Certificate) to WBI Energy Transmission, Inc. (WBI) to construct and operate pipeline and ancillary facilities in Burke, McKenzie, Mountrail, and Williams Counties, North Dakota for the North Bakken Expansion Project (Project).

WBI agreed to fund an Environmental Compliance Monitoring Program during construction of the Project. This report provides a summary of the FERC Compliance Monitors’ construction review for this reporting period. The Compliance Monitors are responsible for reviewing WBI’s construction activities and documenting compliance with the FERC Certificate.

The inspection reporting period was from March 7 to 11, 2022. During this reporting period, the Compliance Monitor issued five (5) Daily Monitoring Reports consisting of five (5) Acceptable Reports and no Communication Reports. No Noncompliance or Problem Area Reports were issued during this reporting period. No Level 1 or Level 2 variance requests were approved for the Project during this reporting period. A tabular summary of the daily compliance reports and approved variances are presented below.

SUMMARY OF COMPLIANCE MONITOR REPORTS AND APPROVED VARIANCES FOR THE NORTH BAKKEN EXPANSION PROJECT		
Compliance Level	Number of Reports and Variances for this Reporting Period	Cumulative Number of Reports and Variances
Acceptable	5	301
Communication	0	68
Problem Area	0	0
Noncompliance	0	0
Serious Violation	0	0
Approved Level 1 Variances	0	2
Approved Level 2 Variances	0	34
Total Reports and Variances	5	405

During this reporting period, one full-time Compliance Monitor conducted inspections documenting compliance with the Project’s environmental requirements along the Project’s right-of-way. The Compliance Monitor coordinated with WBI’s Environmental Inspectors (EIs) to inspect and coordinate regarding issues, discuss planned and ongoing construction activities, review areas subject to variance requests, and clarify interpretations of the Project requirements. The activities of the Compliance Monitor were directed by the Compliance Manager, who coordinated with FERC staff as well as with WBI’s field management and support staff.

On January 14, 2022, WBI submitted a final in-service request to FERC for the remainder of the Project. On January 26, 2022, FERC granted WBI’s in-service request and issued an Authorization to Commence Service. Regular daily inspections ended on January 26, 2022 and this report covers the results of an interim inspection. Future inspections by the Compliance Monitor will occur intermittently as appropriate during the winter as weather conditions dictate (i.e., substantial thaw cycles). A final, more comprehensive inspection will occur after the spring thaw.



SUMMARY OF ACTIVITIES

Project components are listed below along with a summary of the Compliance Monitor's inspection activities during this reporting period, as applicable. Project-wide, the Compliance Monitor observed widespread snow and ice and limited access throughout the region; monitoring activity covered the majority of the Project, as specified below. All activities and conditions observed complied with the Project's plans and procedures.

- *Line Section 25 Loop [Milepost (MP) 0 – 20] – widespread snow and ice; agricultural lands and hay fields restored and stable; public roads and private access roads stable;*
- *Line Section 30 Loop (MP 0 – 9) – widespread snow and ice; agricultural lands and hay fields restored and stable; line markers in place and visible; fences and gates were properly maintained; erosion controls contained snow and ice, but were still functional; public roads and private access roads stable;*
- *Tioga Compressor Lateral Pipeline (MP 0 - 0.5) - widespread snow and ice; no evidence of erosion or subsidence; line markers in place and visible; public roads, driveways, and access roads were in good condition;*
- *Tioga to Elkhorn Creek Pipeline Spread 1 – North Spread (MP 0 – 23); widespread snow and ice; agricultural lands and hay fields restored and stable; rolling hills and steep terrain were stable and adequately restored; erosion controls contained snow and ice, but were still functional; public roads and private access roads stable; and*
- *Tioga to Elkhorn Creek Pipeline Spread 2 – South Spread (MP 25 – 62) – widespread snow and ice; access roads and permanent security fences installed and maintained in good condition; public roads and private driveways stable; right-of-way generally stable (see below at MP 58.0) and without evidence of subsidence; minor scouring observed within the right-of-way near MP 58.0, but it was already on the EI's punch list and it will be addressed when conditions improve.*



COMMUNICATION REPORTS

Communication reports provide documentation of relevant meetings between the FERC Compliance Monitor and landowners, agency staff, Project representatives, EIs, and others. No communication reports were issued by the Compliance Monitor during this period.



PROBLEM AREA AND NONCOMPLIANCE REPORTS

Problem area reports record an observation where an area or activity does not meet the definition of acceptable, but is not considered a noncompliance.

Noncompliance reports record an observation where an area or activity that violates (is not in compliance with) the Project specifications, results in damage to resources, or places sensitive resources at unnecessary risk.

The Compliance Monitor did not issue any problem area or noncompliance reports during this period.



SUMMARY OF LEVEL 1 AND LEVEL 2 VARIANCE REQUESTS

No Level 1 or Level 2 variance requests were approved for the Project during this reporting period.

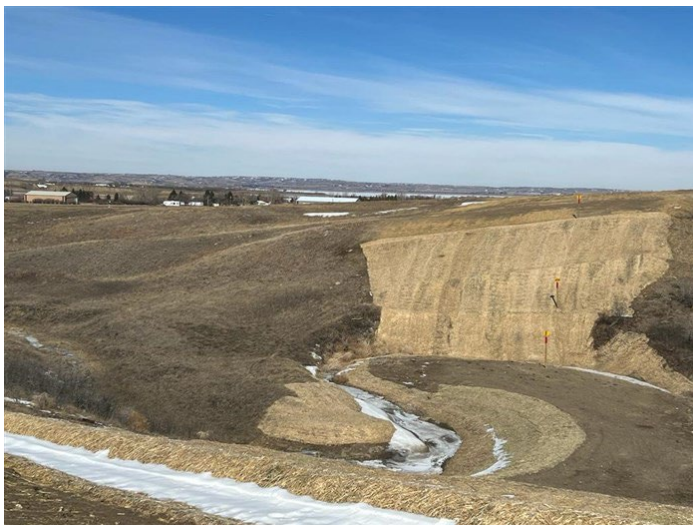


SELECTED PHOTOGRAPHS OF OBSERVED ACTIVITIES



Tioga Elkhorn Creek PL Spread 2 – Minor scouring within the right-of-way near County Road 122 (March 7, 2022) – Acceptable (was already on EI’s punch list for repair when winter weather conditions improve) – MP 58.0

Tioga Elkhorn Creek PL Spread 2 – Northern Border Interconnect facility (March 7, 2022) – Acceptable – MP 61.7



Tioga Elkhorn Creek PL Spread 2 – Waterbody s-mk-ea-001 (March 8, 2022) – Acceptable – MP 27.5

Tioga Elkhorn Creek PL Spread 2 – Wetland w-mk-eb-002 (March 8, 2022) – Acceptable – MP 29.3



Line Section 25 Loop – Stable right-of-way north and south of valve setting at MP 6.8 (March 9, 2022) – Acceptable – MP 6.8

Line Section 25 Loop – Agricultural lands frozen (March 9, 2022) – Acceptable – MP 15.9



Line Section 30 Loop – Wetland w-wm-ec-003e (March 10, 2022) – Acceptable – MP 5.7

Line Section 30 Loop – Stable slopes adjacent to waterbody s-wm-ea-001p and wetland w-wm-ea-006e crossed by the Line Section 30 Loop and the 24-inch diameter mainline pipeline (Tioga to Elkhorn Creek) (March 10, 2022) – Acceptable – MP 8.8



Line Section 30 Loop – Right-of-way stable and fences installed (March 10, 2022) – Acceptable – MP 6.3



Line Section 30 Loop – Frozen hay fields are stable (March 10, 2022) – Acceptable – MP 0.2



Line Section 25 Loop – White Earth Creek and wetlands stable (March 9, 2022) – Acceptable – MP 15.9



Tioga Compressor Station and Line Section 25 Loop Header – Stable conditions (March 9, 2022) – Acceptable – MP 0



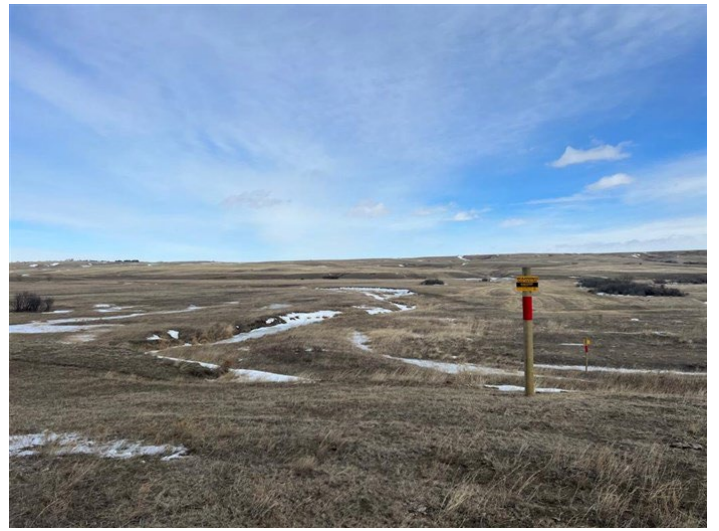
Tioga Elkhorn Creek PL Spread 2 – Valve set south of Lake Sakakawea (March 8, 2022) – Acceptable – MP 26.1



Tioga Elkhorn Creek PL Spread 2 – Frozen and stable agricultural lands (March 7, 2022) – Acceptable – MP 53.8



Tioga Elkhorn Creek PL Spread 2 – Right-of-way stable and fences restored (March 7, 2022) – Acceptable – MP 59.8



Tioga Elkhorn Creek PL Spread 1 – Beaver Creek stable and restored (March 11, 2022) – Acceptable – MP 18.2



Tioga Elkhorn Creek PL Spread 2 – Restored and stable slopes (March 11, 2022) – Acceptable – MP 24.6



Tioga Elkhorn Creek PL Spread 1 – Frozen and restored hay fields (March 11, 2022) – Acceptable – MP 7.9



Tioga Elkhorn Creek PL Spread 1 – Stable and restored agricultural lands (March 11, 2022) – Acceptable – MP 15.7



Tioga Elkhorn Creek PL Spread 2 – stable and restored pasture lands (March 8, 2022) – Acceptable – MP 27.7