

1250 West Century Avenue Mailing Address: P.O. Box 5601 Bismarck, ND 58506-5601 (701) 530-1600

January 26, 2022

Kimberly D. Bose, Secretary Federal Energy Regulatory Commission 888 First Street, N.E., Room 1A Washington, D.C. 20426

Re: WBI Energy Transmission, Inc. Docket Nos. CP20-52-000 and CP20-52-001 North Bakken Expansion Project Weekly Status Report No. 34

Dear Ms. Bose:

WBI Energy Transmission, Inc. (WBI Energy) herewith submits its Weekly Status Report No. 34 for the North Bakken Expansion Project, in compliance with Environmental Condition 8 of the Appendix to the Federal Energy Regulatory Commission's (Commission) June 1, 2021 Order Issuing Certificate in the above referenced dockets. On January 26, 2022, the Commission granted WBI Energy's January 14, 2022 request to place the North Bakken Expansion Project into service.

The attached report addresses the period January 17, 2022 to January 23, 2022 and serves as the project supplement WBI Energy referenced in its January 14, 2022 request. WBI Energy has completed purging and packing activities of the 24-inch Tioga-Elkhorn Creek Pipeline and submits that all facilities at the Tioga and Elkhorn Creek Compressor Stations are mechanically and electrically complete.

WBI Energy commits to monitor the right-of-way conditions over the winter and address any environmental problem areas. WBI Energy will begin filing monthly status reports until it begins the remaining seeding and restoration activities in the spring of 2022.

Should you have any questions or comments regarding this filing, please call the undersigned at (701) 530-1563.

Sincerely,

/s/ Lori Myerchin

Lori Myerchin Director, Regulatory Affairs and Transportation Services

Courtesy Copies:

Dawn Ramsey, FERC



# WBI Energy Transmission, Inc. North Bakken Expansion Project Status Report No. 34 FERC Docket Nos. CP20-52-000 CP20-52-001

**Reporting Period:** January 17, 2022 through January 23, 2022

#### A. Update on Federal Authorizations

WBI Energy has obtained all necessary federal permits and authorizations required for construction of the North Bakken Expansion Project.

#### **B.** Construction Status - Pipeline Facilities

• Continued maintaining erosion control devices around Project sites.

#### TABLE 1-1 Williston-Tioga-Minot Reroute <sup>1</sup>

#### **Work Completed during Reporting Period**

No work was completed during this reporting period

Activity	Completed Total % Completed This Period	% of Total Job Completed	Comments
Pipeline			
Clearing / Grading		100%	
Stringing		100%	
Bending		100%	
Welding		100%	
Joint Coating		100%	
Ditching		100%	
Lowering		100%	
Backfill		100%	
Cleanup		100%	
Seeding	0%	0%	1/
Hydrostatic Testing		100%	

<sup>1/</sup> Final restoration will be completed in conjunction with the final restoration of the Tioga Compressor Station. In Spring 2022, the remainder of gravel will be spread throughout the station yard, the security fence will be re-installed and re-seeding will occur along the fence line.

#### Work Planned for next Reporting Period and Schedule Changes:

No work is planned for the next reporting period.

#### **Problem Areas, Corrective Actions and Effectiveness:**

• No problem areas were identified during reporting period.

#### Non-Compliance Issues, Corrective Actions and Effectiveness:

• No non-compliance issues were identified during reporting period.

#### Non-Compliance Issues from Federal, State or Local Permitting Agencies and Response:

No non-compliance issues were identified during reporting period.

Copies included: Not applicable.

<sup>&</sup>lt;sup>1</sup> This reroute was included as part of WBI Energy's response to Environmental Condition 5 of its June 8, 2021 Response to Environmental Conditions of Order Issuing Certificate (Attachment 5-1, Table 5A, Modification Reference ID AF-1).

Date	Name	Milepost / Alignment Sheet #	Problem/Concern	Corrective Action

#### TABLE 1-2 Line Section 30 Loop

#### Work Completed during Reporting Period:

• No work was completed during this reporting period.

Activity	Total % Completed This Period	% of Total Job Completed	Comments
Pipeline			
Clearing / Grading		100%	
Stringing		100%	
Bending		100%	
Welding		100%	
Joint Coating		100%	
Ditching		100%	
Lowering		100%	
Backfill		100%	
Cleanup		100%	
Seeding		100%	
Pig Launcher/Receiver <sup>2</sup>		2 of 2	Pig launcher/receivers completed
Block Valve <sup>3</sup>		1 of 1	Block Valve completed
Bores		8 of 8	Bores completed
Hydrostatic Testing		100%	

#### Work Planned for next Reporting Period and Schedule Changes:

No work is planned for the next reporting period.

#### Problem Areas, Corrective Actions and Effectiveness: Possible:

No problem areas were identified during reporting period.

#### Non-Compliance Issues, Corrective Actions and Effectiveness:

No non-compliance issues were identified during reporting period.

#### Non-Compliance Issues from Federal, State or Local Permitting Agencies and Response:

No non-compliance issues were identified during reporting period.

Copies included: Not applicable

 Date	Name	Milepost / Alignment Sheet #	Problem/Concern	Corrective Action

<sup>&</sup>lt;sup>2</sup> Includes a pig launcher / receiver at the Nesson valve setting (MP 0.0) and the Tioga Compressor Station (MP 9.6). Restoration included backfilling at both locations. The Nesson pig launcher/receiver and the Temple block valve will have a security fence installed around both facilities and gravel spread in Spring 2022 after the removal of the old block valve. Final restoration of the Tioga pig launcher/receiver will be completed in conjunction with the final restoration of the Tioga Compressor Station.

<sup>&</sup>lt;sup>3</sup> The Temple Valve site (MP 0.0) was included as part of WBI Energy's response to Environmental Condition 5 of its June 8, 2021 Response to Environmental Conditions of Order Issuing Certificate (Attachment 5-1, Table 5A, Modification Reference ID LS30-1).

#### TABLE 1-3a Tioga-Elkhorn Creek Pipeline- Spread 1 (MP 0.0 to 23.0)

#### Work Completed during Reporting Period:

Completed purging and packing the pipeline.

Activity	Total % Completed This Period	% of Total Job Completed	Comments
Pipeline			
Clearing / Grading		100%	
Stringing		100%	
Bending		100%	
Welding		100%	
Joint Coating		100%	
Ditching		100%	
Lowering		100%	
Backfill		100%	
Cleanup		100%	
Seeding		100%	
Pig Launcher/Receiver <sup>4</sup>		2 of 2	Pig launcher/receivers completed
Block Valve <sup>5</sup>		1 of 1	Block valve completed
Bores		20 of 20	Bores completed
Hydrostatic Testing		100%	

#### Work Planned for next Reporting Period and Schedule Changes:

• No work is planned for the next reporting period.

#### **Problem Areas, Corrective Actions and Effectiveness:**

• No problem areas were identified during reporting period.

#### Non-Compliance Issues, Corrective Actions and Effectiveness:

• No non-compliance issues were identified during reporting period.

#### Non-Compliance Issues from Federal, State or Local Permitting Agencies and Response:

• No non-compliance issues were identified during reporting period.

Copies included: Not applicable

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Date	Name	Milepost / Alignment Sheet #	Problem/Concern	Corrective Action	

<sup>&</sup>lt;sup>4</sup> Includes a pig launcher / receiver at the Tioga Compressor Station (MP 0.0) and at 104<sup>th</sup> Avenue NW (MP 6.2). Restoration included backfilling at both locations. Final restoration of the Tioga pig launcher/receiver will be completed in conjunction with the final restoration of the Tioga Compressor Station. The 104th Avenue pig launcher/receiver had a security fence installed and gravel spread.

<sup>&</sup>lt;sup>5</sup> Includes a block valve at 56<sup>th</sup> Street NW (MP 16.2). Restoration included backfilling, a security fence installed, and gravel spread.



Date: 1/19/2022

Location:

Sta. No. 641+20

Notes: Restored rightof-way remains frozen and stabilized.



Date: 1/19/2022

Location:

Sta. No. 641+40

Notes: Restored rightof-way remains frozen and stabilized.

#### TABLE 1-3b Tioga-Elkhorn Creek Pipeline- Spread 2 (MP 23.0 to 62.8)

#### Work Completed during Reporting Period:

Completed purging and packing the pipeline.

Activity	Total % Completed This Period	% of Total Job Completed	Comments
Pipeline			
Clearing / Grading		100%	
Stringing		100%	
Bending		100%	
Welding		100%	
Joint Coating		100%	
Ditching		100%	
Lowering		100%	
Backfill		100%	
Cleanup		100%	
Seeding		100%	
Pig Launcher/Receiver <sup>6</sup>		1 of 1	Pig launcher/receiver completed
Block Valves <sup>7</sup>		3 of 3	Block Valves completed
Bores		38 of 38	Bores completed
Hydrostatic Testing		100%	

#### Work Planned for next Reporting Period and Schedule Changes:

No work is planned for the next reporting period.

#### **Problem Areas, Corrective Actions and Effectiveness:**

No problem areas were identified during reporting period.

#### Non-Compliance Issues, Corrective Actions and Effectiveness:

• No non-compliance issues were identified during reporting period.

#### Non-Compliance Issues from Federal, State or Local Permitting Agencies and Response:

No non-compliance issues were identified during reporting period.

Copies included: Not applicable

Landowner 133de	es. None	Milepost /		
Date	Name	Alignment Sheet #	Problem/Concern	Corrective Action

<sup>&</sup>lt;sup>6</sup> Includes a pig launcher / receiver at the Elkhorn Compressor Station (MP 62.8). Restoration included backfilling. Final restoration of the Elkhorn pig launcher/receiver will be completed in conjunction with the final restoration of the Elkhorn Compressor Station.

<sup>&</sup>lt;sup>7</sup> Includes block valves at South Lake (MP 26.2), Highway 10 (MP 37.0) and Cherry Creek (MP 51.4). Restoration included backfilling, a security fence installed, and gravel spread at both locations. Page 6

#### TABLE 1-4a Lake Sakakawea HDD North Side of Lake Sakakawea

#### **Work Completed during Reporting Period**

• No work was completed during this reporting period.

Activity	Total % Completed This Period	% of Total Job Completed	Comments
Pipeline			
Site Prep		100%	
Stringing		100%	
Bending	N/A	N/A	
Welding		100%	
Joint Coating		100%	
Pilot Hole Drilling		100%	The pilot hole intersect was completed on September 17, 2021.
Reaming Operations		100%	
Pipe Installation		100%	Completed on October 25, 2021.
Hydrostatic Testing		100%	

#### Work Planned for next Reporting Period and Schedule Changes:

• No work is planned for the next reporting period.

#### **Problem Areas, Corrective Actions and Effectiveness:**

• No problem areas were identified during reporting period.

#### Non-Compliance Issues, Corrective Actions and Effectiveness:

• No non-compliance issues were identified during reporting period.

#### Non-Compliance Issues from Federal, State or Local Permitting Agencies and Response:

• No non-compliance issues were identified during reporting period.

Copies included: Not applicable

Date	Name	Milepost / Alignment Sheet #	Problem/Concern	Corrective Action

#### TABLE 1-4b Lake Sakakawea HDD South Side of Lake Sakakawea

#### **Work Completed during Reporting Period**

• No work was completed during this reporting period.

1 3 1 31					
Activity	Total % Completed This Period	% of Total Job Completed	Comments		
Pipeline					
Site Prep		100%			
Pilot Hole Drilling		100%	The pilot hole intersect was completed on September 17, 2021.		
Reaming Operations		100%			
Swab Pass		100%			
Pull Back & Pipe Installation		100%	Completed on October 25, 2021.		

#### Work Planned for next Reporting Period and Schedule Changes:

No work is planned for the next reporting period.

#### **Problem Areas, Corrective Actions and Effectiveness:**

• No problem areas were identified during reporting period.

#### Non-Compliance Issues, Corrective Actions and Effectiveness:

No non-compliance issues were identified during reporting period.

#### Non-Compliance Issues from Federal, State or Local Permitting Agencies and Response:

• No non-compliance issues were identified during reporting period.

Copies included: Not applicable

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Date	Name	Milepost / Alignment Sheet #	Problem/Concern	Corrective Action	

## TABLE 1-5 Tioga Compressor Lateral

#### Work Completed during Reporting Period:

• No work was completed during this reporting period.

Activity	Total % Completed This Period	% of Total Job Completed	Comments
Pipeline			
Clearing / Grading		100%	
Stringing		100%	
Bending		100%	
Welding		100%	
Joint Coating		100%	
Ditching		100%	
Lowering		100%	
Backfill		100%	
Cleanup		100%	
Seeding		100%	
Pig Launcher/Receiver <sup>8</sup>		2 of 2	Pig launcher/receivers completed
Bores		1 of 1	Bore completed
Hydrostatic Testing		100%	

#### Work Planned for next Reporting Period and Schedule Changes:

• No work is planned for the next reporting period.

#### **Problem Areas, Corrective Actions and Effectiveness:**

• No problem areas were identified during reporting period.

#### Non-Compliance Issues, Corrective Actions and Effectiveness:

No non-compliance issues were identified during reporting period.

#### Non-Compliance Issues from Federal, State or Local Permitting Agencies and Response:

No non-compliance issues were identified during reporting period.

Copies included: Not applicable

Landowner issi	Landowner issues: None								
Date	Name	Milepost / Alignment Sheet #	Problem/Concern	Corrective Action					

<sup>&</sup>lt;sup>8</sup> Includes pig launcher/receivers at the Tioga Plant Receipt Station (MP 0.0) and the Tioga Compressor Station (MP 0.5). Restoration included backfilling at both locations. Final restoration of the Tioga Plant Receipt Station and the Tioga Compressor Station pig launcher/receivers will be completed in conjunction with the final restoration of the stations.

## TABLE 1-6 Elkhorn Creek to Northern Border Interconnect Pipeline

#### **Work Completed during Reporting Period**

• No work was completed during this reporting period.

Activity	Total % Completed This Period	% of Total Job Completed	Comments
Pipeline			
Clearing / Grading		100%	
Stringing		100%	
Bending		100%	
Welding		100%	
Joint Coating		100%	
Ditching		100%	
Lowering		100%	
Backfill		100%	
Cleanup		100%	
Seeding		100%	
Block Valve		1 of 1	Block valve completed
Hydrostatic Testing		100%	

#### Work Planned for next Reporting Period and Schedule Changes:

No work is planned for the next reporting period.

#### **Problem Areas, Corrective Actions and Effectiveness:**

• No problem areas were identified during reporting period.

#### Non-Compliance Issues, Corrective Actions and Effectiveness:

No non-compliance issues were identified during reporting period.

#### Non-Compliance Issues from Federal, State or Local Permitting Agencies and Response:

• No non-compliance issues were identified during reporting period.

Copies included: Not applicable

Date	Name	Milepost / Alignment Sheet #	Problem/Concern	Corrective Action

#### TABLE 1-7 Line Section 25 Loop

#### **Work Completed during Reporting Period:**

• No work was completed during this reporting period.

Activity	Total % Completed This Period	% of Total Job Completed	Comments
Pipeline			
Clearing / Grading		100%	
Stringing		100%	
Bending		100%	
Welding		100%	
Joint Coating		100%	
Ditching		100%	
Lowering		100%	
Backfill		100%	
Cleanup		100%	
Seeding		100%	
Pig Launcher/Receiver <sup>9</sup>		2 of 2	Pig launcher/receivers completed
Block Valves <sup>10</sup>		2 of 2	Block Valves completed
Bores		27 of 27	Bores completed
Hydrostatic Testing		100%	

#### Work Planned for next Reporting Period and Schedule Changes:

• No work is planned for the next reporting period.

#### **Problem Areas, Corrective Actions and Effectiveness:**

• No problem areas were identified during reporting period.

#### Non-Compliance Issues, Corrective Actions and Effectiveness:

• No non-compliance issues were identified during reporting period.

#### Non-Compliance Issues from Federal, State or Local Permitting Agencies and Response:

• No non-compliance issues were identified during reporting period.

Copies included: Not applicable

Date	Name	Milepost / Alignment Sheet #	Problem/Concern	Corrective Action		

<sup>&</sup>lt;sup>9</sup> Includes pig launcher/receivers at the Tioga Compressor Station (MP 0.0) and the Norse Transfer Station (MP 20.3). Restoration included backfilling at both locations. Final restoration of the Line Section 25 pig launcher/receiver at the Tioga Compressor Station will be completed in conjunction with the final restoration of the station. The Norse Transfer Station pig launcher/receiver had a security fence installed and gravel spread in conjunction with the restoration of the Norse Transfer Station.

<sup>&</sup>lt;sup>10</sup> Includes block valves at Valve No. 6.8 at 102<sup>nd</sup> Road (MP 6.9) and Valve No. 13.6 at 81<sup>st</sup> Street (MP 13.6). Restoration included backfilling, a security fence installed, and gravel spread at each location. Page 11

TABLE 1-8	
Uprates to Line Section 25	

#### **Work Completed during Reporting Period:**

No work was completed during this reporting period.

Activity	Total % Completed This Period	% of Total Job Completed	Comments
Pipeline <sup>11</sup>			
Clearing / Grading		100%	
Stringing		100%	
Bending		100%	
Welding		100%	
Joint Coating		100%	
Ditching		100%	
Lowering		100%	
Backfill		100%	
Cleanup		100%	
Seeding		100%	
Pig Launcher/Receiver <sup>12</sup>		3 of 3	Pig launcher/receivers completed
Bores <sup>13</sup>		4 of 4	Bores completed
Hydrostatic Testing		100%	

#### Work Planned for next Reporting Period and Schedule Changes:

No work is planned for the next reporting period.

#### Problem Areas, Corrective Actions and Effectiveness:

• No problem areas were identified during reporting period.

#### Non-Compliance Issues, Corrective Actions and Effectiveness:

• No non-compliance issues were identified during reporting period.

#### Non-Compliance Issues from Federal, State or Local Permitting Agencies and Response:

• No non-compliance issues were identified during reporting period.

Copies included: Not applicable

Landowner issi	Landowner issues. None							
Date	Name	Milepost / Alignment Sheet #	Problem/Concern	Corrective Action				

<sup>&</sup>lt;sup>11</sup> Includes replacing the existing 0.1 mile 6-inch-diameter Stoneview-Conoco Lateral with 0.1 mile of 8-inch-diameter natural gas pipeline from the Norse Transfer Station to the existing Line Section 25 and the replacing and rerouting about 0.1 mile of existing 8-inch-diameter pipeline from the 86th Street NW bore to the proposed Norse Transfer Station.

<sup>&</sup>lt;sup>12</sup> Includes three 8-inch pig launcher/receivers for the existing Line Section 25 with one at the Lignite Receipt Station and two at the new Norse Transfer Station (one northbound and the other southbound). Restoration included backfilling with a security fence installed and gravel spread in conjunction with the restoration at each station.

<sup>&</sup>lt;sup>13</sup> Includes the replacement of about 0.4 mile of existing pipeline via the guided bore method at four county road crossings and one state highway crossing (92nd Street NW; 93rd Street NW/89th Avenue NW (both crossed by the same bore); 86th Street NW, and Highway 40).

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#### C. Construction Status – Aboveground Facilities

#### TABLE 2-1 Tioga Compressor Station

#### **Work Completed during Reporting Period:**

- · Completed electrical commissioning activities.
- Continued cleanup/restoration activities.

Activity	Total % Completed This Period	% of Total Job Completed	Comments
Initial Site Work		100%	
Waste Systems		100%	
Foundations & Concrete		100%	
Installation of Buildings		100%	
Installation of Piping		100%	
Installation of Structural Supports		100%	
Setting of Equipment		100%	
Insulation		100%	
Start-Up & Commissioning - Mechanical		100%	
Start-Up & Commissioning - Electrical	5%	100%	
Cleanup / Restoration	1%	99%	Continued to remove construction equipment and trailers. 1/

<sup>1/</sup> Final restoration will be completed in Spring 2022 and includes spreading of gravel, re-installing the security fence and reseeding along the fence line.

#### Work Planned for next Reporting Period and Schedule Changes:

• Continue startup activities.

#### **Problem Areas, Corrective Actions and Effectiveness:**

• No problem areas were identified during reporting period.

#### Non-Compliance Issues, Corrective Actions and Effectiveness:

• No non-compliance issues were identified during reporting period.

#### Non-Compliance Issues from Federal, State or Local Permitting Agencies and Response:

• No non-compliance issues were identified during reporting period.

Copies included: Not applicable

	Landowner issues. None							
	Date	Name	Milepost / Alignment Sheet #	Problem/Concern	Corrective Action			
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Date: 1/20/2022

Location: Tioga Compressor Station

Notes: New Units 2 and 3, and Unit 4 compressor buildings (right), new transfer building (tall building in center), and new auxiliary building (front and right of transfer building).



Date: 1/20/2022

Location: Tioga Compressor Station

Notes: New transfer building and station ESD valves (left) and Tioga Compressor Lateral pig launcher/receiver (background).



Date: 1/20/2022

Location: Tioga Compressor Station

Notes: New Unit 2 and 3 compressor building and associated station

piping.

#### TABLE 2-2 Elkhorn Creek Compressor Station

#### Work Completed during Reporting Period:

- · Completed electrical commissioning activities.
- Continued cleanup/restoration activities.

Activity	Total % Completed This Period	% of Total Job Completed	Comments
Initial Site Work		100%	
Waste Systems		100%	
Foundations & Concrete		100%	
Installation of Buildings		100%	
Installation of Piping		100%	
Installation of Structural Supports		100%	
Setting of Equipment		100%	
Insulation		100%	
Start-Up & Commissioning - Mechanical		100%	
Start-Up & Commissioning - Electrical	1%	100%	
Cleanup / Restoration		99%	Less than 1% of work was completed. Continued to remove construction equipment and trailers. 1/

1/ Forty feet of the approach from the county highway will be asphalted in Spring 2022 per the county highway requirements. Pile of topsoil will be spread and re-seeded in Spring 2022.

#### Work Planned for next Reporting Period and Schedule Changes:

Continue startup activities.

#### **Problem Areas, Corrective Actions and Effectiveness:**

• No problem areas were identified during reporting period.

#### Non-Compliance Issues, Corrective Actions and Effectiveness:

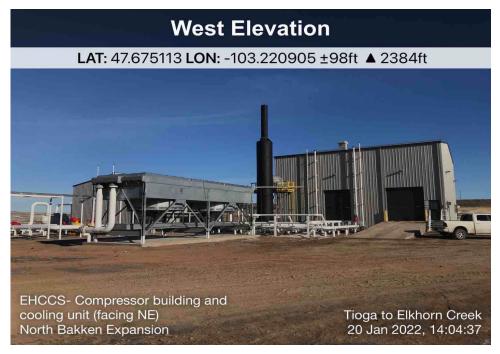
• No non-compliance issues were identified during reporting period.

#### $\label{lem:compliance} \textbf{Non-Compliance Issues from Federal, State or Local Permitting Agencies and Response:}$

• No non-compliance issues were identified during reporting period.

Copies included: Not applicable

Date	Name	Milepost / Alignment Sheet #	Problem/Concern	Corrective Action		



Date: 1/20/2022

Location: Elkhorn Creek Compressor

Station

Notes: New Unit 1 compressor building and combination gas and engine jacket water cooler unit.



Date: 1/20/2022

Location: Elkhorn Creek Compressor Station

Notes: New Unit 1 compressor building

(background) and transfer building (center).



Date: 1/20/2022

Location: Elkhorn Creek Compressor

Station

Notes: New auxiliary

building.



Date: 1/20/2022

Location: Elkhorn Creek Compressor

Station

Notes: New station piping, valves and transfer building (right).

## TABLE 3-1 Lignite Plant Receipt and Town Border Stations

#### Work Completed during Reporting Period:

• No work was completed during this reporting period.

Activity	Total % Completed This Period	% of Total Job Completed	Comments
Site Preparation		100%	
Facility Installation		100%	Included meter building, odorization facilities and station piping. 1/
Cleanup	0%	96%	2/

<sup>1/</sup> No new facilities at the Lignite Town Border station were installed other than a new 2-inch pipe to connect the border station to the new measurement facilities at the receipt station.

#### Work Planned for next Reporting Period and Schedule Changes:

No work is planned for the next reporting period.

#### **Problem Areas, Corrective Actions and Effectiveness:**

No problem areas were identified during reporting period.

#### Non-Compliance Issues, Corrective Actions and Effectiveness:

• No non-compliance issues were identified during reporting period.

#### Non-Compliance Issues from Federal, State or Local Permitting Agencies and Response:

No non-compliance issues were identified during reporting period.

Copies included: Not applicable

Euridowner issues. None						
Date	Name	Milepost / Alignment Sheet #	Problem/Concern	Corrective Action		

<sup>2/</sup> Due to cold weather conditions, concrete can no longer be set for the security fence posts. The installation of the security fence around the Lignite Plant Receipt and Town Border Stations will be completed in the Spring 2022. Gravel has been spread.

#### TABLE 3-2 Norse Plant Receipt Station

#### **Work Completed during Reporting Period:**

• No work was completed during this reporting period.

Activity	Total % Completed This Period	% of Total Job Completed	Comments
Site Preparation		100%	
Facility Installation		100%	
Cleanup		100%	

#### Work Planned for next Reporting Period and Schedule Changes:

No work is planned for the next reporting period.

#### **Problem Areas, Corrective Actions and Effectiveness:**

• No problem areas were identified during reporting period.

#### Non-Compliance Issues, Corrective Actions and Effectiveness:

• No non-compliance issues were identified during reporting period.

#### Non-Compliance Issues from Federal, State or Local Permitting Agencies and Response:

No non-compliance issues were identified during reporting period.

Copies included: Not applicable

Landowner Issues: None

Date	Name	Milepost / Alignment Sheet #	Problem/Concern	Corrective Action
•				

#### TABLE 3-3 Norse Transfer Station

#### **Work Completed during Reporting Period:**

No work was completed during this reporting period.

Activity	Total % Completed This Period	% of Total Job Completed	Comments
Site Preparation		100%	
Facility Installation		100%	
Cleanup		100%	

#### Work Planned for next Reporting Period and Schedule Changes:

No work is planned for the next reporting period.

#### **Problem Areas, Corrective Actions and Effectiveness:**

No problem areas were identified during reporting period.

#### Non-Compliance Issues, Corrective Actions and Effectiveness:

• No non-compliance issues were identified during reporting period.

#### Non-Compliance Issues from Federal, State or Local Permitting Agencies and Response:

No non-compliance issues were identified during reporting period.

Copies included: Not applicable

Date	Name	Milepost / Alignment Sheet #	Problem/Concern	Corrective Action

#### TABLE 3-4 Northern Border Interconnect

#### Work Completed during Reporting Period:

• No work was completed during this reporting period.

Activity	Total % Completed This Period	% of Total Job Completed	Comments
Site Preparation		100%	
Facility Installation		100%	
Cleanup	0%	99%	1/

1/ Fifty feet of the approach from the county highway will be asphalted in Spring 2022 per the county highway requirements.

#### Work Planned for next Reporting Period and Schedule Changes:

• No work is planned for the next reporting period.

#### **Problem Areas, Corrective Actions and Effectiveness:**

• No problem areas were identified during reporting period.

#### Non-Compliance Issues, Corrective Actions and Effectiveness:

No non-compliance issues were identified during reporting period.

#### Non-Compliance Issues from Federal, State or Local Permitting Agencies and Response:

No non-compliance issues were identified during reporting period.

Copies included: Not applicable

Landowner Issues: None

	Date	Name	Milepost / Alignment Sheet #	Problem/Concern	Corrective Action
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## TABLE 3-5 Robinson Lake Plant Receipt Station

#### **Work Completed during Reporting Period:**

No work occurred during the report period.

Activity	Total % Completed This Period	% of Total Job Completed	Comments
Site Preparation		100%	
Facility Installation		100%	
Cleanup		100%	

#### Work Planned for next Reporting Period and Schedule Changes:

No work is planned for the next reporting period.

#### **Problem Areas, Corrective Actions and Effectiveness:**

• No problem areas were identified during reporting period.

#### Non-Compliance Issues, Corrective Actions and Effectiveness:

No non-compliance issues were identified during reporting period.

#### Non-Compliance Issues from Federal, State or Local Permitting Agencies and Response:

No non-compliance issues were identified during reporting period.

Copies included: Not applicable

	Date	Name	Milepost / Alignment Sheet #	Problem/Concern	Corrective Action
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TABLE 3-6 Springbrook Plant Receipt Station					
Activity Total % % of Total Job Comments Completed This Completed Period					
Site Preparation		0%			
Facility Installation		0%			
Cleanup		0%			

#### **Remaining Work:**

• WBI Energy, in conjunction with the customer at the Springbrook Plant Receipt Station, have elected not to complete the station upgrade at this time. Any work completed at this station in the future will be done under WBI Energy's blanket certificate authority and will be reported in WBI Energy's Annual Report of Activities Under Blanket Certificate.

#### **Problem Areas, Corrective Actions and Effectiveness:**

• No current issues are identified. Any previous problem areas, corrective actions and effectiveness were reported in weekly status reports.

#### Non-Compliance Issues, Corrective Actions and Effectiveness:

• No non-compliance issues were identified during reporting period.

#### Non-Compliance Issues from Federal, State or Local Permitting Agencies and Response:

No non-compliance issues were identified during reporting period.

Copies included: Not applicable

Landowner Issues: None

Date	Name	Milepost / Alignment Sheet #	Problem/Concern	Corrective Action

#### TABLE 3-7 Tioga Plant Receipt Station

#### Work Completed during Reporting Period

• No work occurred during the reporting period.

Activity	Total % Completed This Period	% of Total Job Completed	Comments
Site Preparation		100%	
Facility Installation		100%	
Cleanup		99%	1/

1/ Due to cold weather conditions, concrete can no longer be set for the security fence posts. The installation of the security fence will be completed in the Spring 2022. Additional gravel will be spread in Spring 2022.

#### Work Planned for next Reporting Period and Schedule Changes:

No work is planned for the next reporting period.

#### **Problem Areas, Corrective Actions and Effectiveness:**

• No problem areas were identified during reporting period.

#### Non-Compliance Issues, Corrective Actions and Effectiveness:

• No non-compliance issues were identified during reporting period.

#### Non-Compliance Issues from Federal, State or Local Permitting Agencies and Response:

No non-compliance issues were identified during reporting period.

Copies included: Not applicable

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Date	Name	Milepost / Alignment Sheet #	Problem/Concern	Corrective Action	

## TABLE 4 Changes to Stream Crossings or Work in Environmental Sensitive Areas

#### Schedule changes to stream crossings.

None during reporting period

#### Schedule changes for work in other environmentally sensitive areas.

None during reporting period

Waterbodies Crossed				
Approx. Milepost	Feature ID	Waterbody Name	Crossing Method	
Tioga to Elkhorn C	reek			
0.8	s-wm-ea-001p	Unnamed tributary to Paulson Creek	Open Cut	
2.4	s-wm-ea-002	Unnamed tributary to Dry Fork Creek	Open Cut	
12.3	s-wm-ee-001	Unnamed tributary to Beaver Creek	Open Cut	
18.2	s-wm-eb-002	Beaver Creek	GuidedBore	
24.4	s-wm-eb-003p	Lake Sakakawea	HDD	
25.7	o-mk-ee-001	NaturalPond	HDD	
27.1	s-mk-eb-001	Unnamed tributary to Sand Creek	Open Cut	
27.5	s-mk-ea-001	Unnamed tributary to Sand Creek	GuidedBore	
29.0	s-mk-wa-001	Unnamed tributary to Tobacco Garden Creek	GuidedBore	
30.3	s-mk-eb-002	Tobacco Garden Creek	GuidedBore	
36.5	s-mk-ea-003	Tobacco Garden Creek	GuidedBore	
39.2	s-mk-ea-002	Unnamed tributary to Tobacco Garden Creek	Open Cut	
44.9	DSK_NHD_11	Timber Prong Creek	GuidedBore	
44.9	DSK_NHD_5	Timber Prong Creek	GuidedBore	
51.5	s-mk-eb-005	Northfork Creek	GuidedBore	
52.4	s-lbt-001a	CherryCreek	GuidedBore	
58.0	DSK_NHD_2	Unnamed tributary to Sevenmile Creek	Open Cut	
Line Section 25 Loop				
13.4	s-bk-eb-001p	White Earth Creek	GuidedBore	
Line Section 30 Loop				
7.2	s-wm-ea-002	Unnamed tributary to Dry Fork Creek	Open Cut	
8.8	s-wm-ea-001p	Unnamed tributary to Paulson Creek	Open Cut	
Tioga Compressor Station				
NA	o-wm-eb-001	Man-made pond	N/A	
Yards				
EngetYard	o-mt-ee-001	Man-made pond	N/A	

Wetlands Crossed or Otherwise Affected by Project			
Approx. Milepost	Feature ID	Crossing Method	
Tioga to Elkhorn Creek	<u>.</u>		
0.9	w-wm-ea-008e	Open Cut	
12.8 w-wm-ee-001e		Open Cut	
16.9	w-wm-eg-001e	Open Cut	
18.0	w-wm-eb-008e	Open Cut	
28.0	w-mk-ea-001e	Open Cut	
29.3	w-mk-eb-002e	Open Cut	
38.5	w-mk-ea-003e	Guided Bore	
40.0	w-mk-ef-004e	Open Cut	
41.5 w-mk-eb-003e		Open Cut	
44.9 DSK_NWI_7		Guided Bore	

47.0	w-mk-ea-004e	Guided Bore	
51.0	w-mk-eb-004e	Open Cut	
52.5	w-lbt-003	Open Cut	
52.6	w-lbt-001b	Open Cut	
52.6	w-lbt-001a	Open Cut	
53.7	w-mk-wa-002e	Open Cut	
55.0	w-mk-ef-007e	Open Cut	
55.0	w-mk-wa-001e	Open Cut	
55.7	w-mk-ef-008e	Open Cut	
62.4	w-mk-eg-001	Open Cut	
Line Section 25 Loop	·		
0.7	w-wm-eb-002e	Guided Bore	
4.7	w-wm-ea-002e	Open Cut	
4.8	w-wm-ea-001e	Open Cut	
9.8	w-mt-ea-001e	Open Cut	
11.0	w-bk-ea-013	Open Cut	
11.9	w-bk-ea-005e	Open Cut	
11.9	w-bk-ea-006e	Open Cut	
13.2	w-bk-ee-002e	Open Cut	
13.5	w-bk-eb-001e	Guided Bore	
14.8	w-bk-wa-001e	Guided Bore	
16.0	w-bk-ea-003e	Open Cut	
16.1	w-bk-ea-002e	Open Cut	
16.3	w-bk-ea-001e	Guided Bore	
Line Section 30 Loop			
0.0	w-wm-ee-002e	Open Cut	
0.2	w-wm-ec-004e	Open Cut	
0.3	w-wm-ec-005e	Open Cut	
0.4	w-wm-ef-002e	Open Cut	
5.8	w-wm-ec-003e	Open Cut	
8.7	w-wm-ea-008e <sup>c</sup>	Open Cut	
Uprating Existing Line	·		
N/A	w-bk-ea-010e	GuidedBore	
Access Roads			
N/A	w-wm-eb-009e	N/A - Matting	
Yards	·		
N/A	w-wm-ef-004e	N/A - Matting	
N/A	w-wm-ef-005e	N/A - Matting	
	<u> </u>		