

1250 West Century Avenue Mailing Address: P.O. Box 5601 Bismarck, ND 58506-5601 (701) 530-1600

December 30, 2021

Kimberly D. Bose, Secretary Federal Energy Regulatory Commission 888 First Street, N.E., Room 1A Washington, D.C. 20426

Re: WBI Energy Transmission, Inc. Docket Nos. CP20-52-000 and CP20-52-001 North Bakken Expansion Project Weekly Status Report No. 30

Dear Ms. Bose:

WBI Energy Transmission, Inc. (WBI Energy) herewith submits its Weekly Status Report No. 30 for the North Bakken Expansion Project, in compliance with Environmental Condition 8 of the Appendix to the Federal Energy Regulatory Commission's June 1, 2021 Order Issuing Certificate in the above referenced dockets.

The attached report addresses the period December 20, 2021 to December 26, 2021.

Should you have any questions or comments regarding this filing, please call the undersigned at (701) 530-1563.

Sincerely,

/s/ Lori Myerchin

Lori Myerchin Director, Regulatory Affairs and Transportation Services

Courtesy Copies: Dawn Ramsey, FERC



WBI Energy Transmission, Inc. North Bakken Expansion Project Status Report No. 30 FERC Docket Nos. CP20-52-000 CP20-52-001

Reporting Period: December 20, 2021 through December 26, 2021

A. Update on Federal Authorizations

WBI Energy has obtained all necessary federal permits and authorizations required for construction of the North Bakken Expansion Project.

B. Construction Status - Pipeline Facilities

• Continued maintaining erosion control devices around Project sites.

		LE 1-1 -Minot Reroute ¹	
Work Completed during Rep	orting Period		
No work was comple	eted during this reporting period.		
Activity	Completed Total % Completed This Period	% of Total Job Completed	Comments
Pipeline			
Clearing / Grading		100%	
Stringing		100%	
Bending		100%	
Welding		100%	
Joint Coating		100%	
Ditching		100%	
Lowering		100%	
Backfill		100%	
Cleanup		100%	
Seeding	0%	0%	1/
Hydrostatic Testing		100%	
	mpleted in conjunction with the fir re-seeding along the fence will o	nal restoration of the Tioga Compress ccur in Spring 2022.	sor Station. The security
-	orting Period and Schedule Ch	anges:	
•	or the next reporting period.		
	Actions and Effectiveness:		
•	ere identified during reporting per		
• •	orrective Actions and Effective		
	ssues were identified during repo	81	
-	ssues were identified during repo	hitting Agencies and Response: rting period.	

¹ This reroute was included as part of WBI Energy's response to Environmental Condition 5 of its June 8, 2021 Response to Environmental Conditions of Order Issuing Certificate (Attachment 5-1, Table 5A, Modification Reference ID AF-1).

Date	Name	Milepost / Alignment Sheet #	Problem/Concern	Corrective Action

Act	ivity	Total % Completed This Period	% of Total Job Completed	Comments
Pipeline				
Clearing / Gradi	ng		100%	•
Stringing	-		100%	
Bending			100%	
Welding			100%	
Joint Coating			100%	
Ditching			100%	
Lowering			100%	
Backfill			100%	
Cleanup			100%	
Seeding			100%	
Pig Launcher/Re	eceiver ²		2 of 2	Pig launcher/receivers completed
Block Valve ³			1 of 1	Block Valve completed
Bores			8 of 8	Bores completed
Hydrostatic Test	ing		100%	
No work Problem Areas	is planned for the c , Corrective Action	Period and Schedul next reporting period. ns and Effectiveness entified during reportir	: Possible:	
		ive Actions and Effe		
		were identified during		
Non-Compliand No non-	ce Issues from Fed		Permitting Agencies and	Response:
Landowner Iss	ues: None			
Date	Name	Milepost / Alignment Sheet #	Problem/Concern	Corrective Action

 $^{^2}$ Includes a pig launcher / receiver at the Nesson valve setting (MP 0.0) and the Tioga Compressor Station (MP 9.6). Restoration included backfilling at both locations. The Nesson pig launcher/receiver and the Temple block valve will have a security fence installed around both facilities and gravel spread in Spring 2022 after the removal of the old block valve. Final restoration of the Tioga pig launcher/receiver will be completed in conjunction with the final restoration of the Tioga Compressor Station.

³ The Temple Valve site (MP 0.0) was included as part of WBI Energy's response to Environmental Condition 5 of its June 8, 2021 Response to Environmental Conditions of Order Issuing Certificate (Attachment 5-1, Table 5A, Modification Reference ID LS30-1).

	tivity	Total % Com This Peri	•	Comments
peline		This Fer	od Completed	
Clearing / Gradi	na		100%	
Stringing	5		100%	
Bending			100%	
Welding			100%	
Joint Coating			100%	
Ditching			100%	
Lowering			100%	
Backfill			100%	
Cleanup			100%	
Seeding			100%	
Pig Launcher/Re	eceiver 4		2 of 2	Pig launcher/receivers completed
Block Valve ⁵			1 of 1	Block valve completed
Bores			20 of 20	Bores completed
Hydrostatic Test	ing		100%	
No work Problem Areas	for next Reporting I is planned for the n Corrective Actions olem areas were ide	ext reporting perio	ess:	
	ce Issues, Correctiv	• •	• •	
-			ing reporting period.	
 No non- Copies included 	compliance issues w : Not applicable	•	cal Permitting Agencies and ing reporting period.	Response:
Landowner Iss	ues: None			
Lundowner 155		Milepost / Alignment		

⁴ Includes a pig launcher / receiver at the Tioga Compressor Station (MP 0.0) and at 104th Avenue NW (MP 6.2).

 $^{^{5}}$ Includes a block valve at 56th Avenue NW (MP 16.2).



Date: 12/20/2021

Location: Sta. No. 100+00

Notes: Restored rightof-way remained frozen and stabilized.



Date: 12/20/2021

Location: Sta. No. 326+97

Notes: Pig launcher/receiver site remained frozen and stabilized.

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Date: 12/20/2021

Location: Sta. No. 640+00

Notes: Restored rightof-way remained frozen and stabilized.



Date: 12/23/2021

Location: Sta. No. 111+20

Notes: Restored rightof-way remained frozen and stabilized.

Activi	ty	Total % Completed Th Period	% of Total Job Completed	Comments
Pipeline				
Clearing / Grading			100%	
Stringing			100%	
Bending			100%	
Welding			100%	
Joint Coating			100%	
Ditching			100%	
Lowering			100%	
Backfill			100%	
Cleanup			100%	
Seeding			100%	
Pig Launcher/Rece	eiver ⁶		1 of 1	Pig launcher/receiver completed
Block Valves 7			3 of 3	Block Valves completed
Bores			38 of 38	Bores completed
Hydrostatic Testing	1		100%	·
Problem Areas, C	planned for the i orrective Action n areas were ide	next reporting perions and Effectivene ntified during repor	d. ess: ting period	
	,		ng reporting period.	
•	mpliance issues t applicable		al Permitting Agencies and ng reporting period.	Response
	INDIR	Milepost / Alignment		
Date	Name	Sheet #	Problem/Concern	Corrective Action

⁶ Includes a pig launcher / receiver at the Elkhorn Compressor Station (MP 62.8).

⁷ Includes block valves at South Lake (MP 26.2), Highway 10 (MP 37.0) and Cherry Creek (MP 51.4).



North West Elevation

LAT: 47.904100 LON: -103.175208 ±32ft 2076ft



Date: 12/22/2021

Location: Sta. No. 1943+00

Notes: Block valve site remained frozen and stabilized.

Date: 12/22/2021

Location: Sta. No. 2315+00

Notes: Restored rightof-way remained frozen and stabilized.

South Elevation

LAT: 47.833424 LON: -103.174179 ±16ft ▲ 2095ft



Date: 12/22/2021

Location: Sta. No. 2565+00

Notes: Restored right-of-way remained frozen and stabilized.

•	during Reporting I was completed dur		eriod.	
Act	ivity	Total % Completed Th Period	% of Total Job Completed	Comments
Pipeline				
Site Prep			100%	
Stringing			100%	
Bending		N/A	N/A	
Welding			100%	
Joint Coating			100%	
Pilot Hole Drilling	g		100%	The pilot hole intersect was completed or September 17, 2021.
Reaming Operat	tions		100%	
Pipe Installation			100%	Completed on October 25, 2021.
,	Hydrostatic Testing		100%	
	or next Reporting		-	
	Corrective Action	1 01		
	lem areas were ider			
	e Issues, Correctiv	2 1		
No non-	compliance issues v	vere identified duri	ng reporting period.	
Non-Compliand	e Issues from Fed	eral, State or Loc	al Permitting Agencies an	d Response:
	compliance issues v	vere identified duri	ng reporting period.	
Copies included				
Landowner Iss	ues: None	Milepost /		
Date	Name	Alignment Sheet #	Problem/Concern	Corrective Action

Work Completed				
No work Acti	was completed dur vity	Total % Completed Th Period	% of Total Job	Comments
Pipeline				
Site Prep			100%	
Pilot Hole Drilling]		100%	The pilot hole intersect was completed or September 17, 2021.
Reaming Operat	ions		100%	
Swab Pass			100%	
Pull Back & Pipe	Installation		100%	Completed on October 25, 2021.
Problem Areas, No probl Non-Complianc No non-complianc	e Issues from Fed compliance issues v Not applicable	s and Effectivenentified during report ve Actions and Effective during report were identified during real, State or Loc	ess: ting period.	nd Response:
Date	Name	Milepost / Alignment Sheet #	Problem/Concern	Corrective Action

 No work w 	as completed duri	ng this reporting	period.	
Activ	ity	Total % Completed T Period	his % of Total Job Completed	Comments
Pipeline				
Clearing / Grading			100%	
Stringing			100%	
Bending			100%	
Welding			100%	
Joint Coating			100%	
Ditching			100%	
Lowering			100%	
Backfill			100%	
Cleanup			100%	
Seeding			100%	
Pig Launcher/Rec	eiver ⁸		2 of 2	Pig launcher/receivers completed
Bores			1 of 1	Bore completed
Hydrostatic Testin	g		100%	· ·
 Work Planned for No work is 	r next Reporting I s planned for the n		-	
Problem Areas, C No problem	Corrective Actions m areas were iden			
	mpliance issues w	vere identified dur	ring reporting period.	
No non-cc Copies included:	mpliance issues w Not applicable		cal Permitting Agencies and ring reporting period.	Response:
Landowner Issue	s: None	Milepost /		
Date	Name	Alignment Sheet #	Problem/Concern	Corrective Action
			<u> </u>	

⁸ Includes pig launcher/receivers at the Tioga Plant Receipt Station (MP 0.0) and the Tioga Compressor Station (MP 0.5). Page 12

	vity	Total % Completed T Period	% of Total Job his Completed	Comments
lipeline				
Clearing / Grading	g		100%	
Stringing			100%	
Bending			100%	
Welding			100%	
Joint Coating			100%	
Ditching			100%	
Lowering			100%	
Backfill			100%	
Cleanup			100%	
Seeding			100%	
Block Valve			1 of 1	Block valve completed
Hydrostatic Testir	0		100%	
	r next Reporting		-	
	s planned for the r			
	Corrective Action			
	m areas were ider			
•	Issues, Correcti			
			ring reporting period.	D
			cal Permitting Agencies and ring reporting period.	Response:
Copies included:			ing reporting period.	
Landowner Issu				
Landonnon lood				
	Name	Milepost / Alignment Sheet #	Problem/Concern	
Date			uroblom/Concorn	Corrective Action

North West Elevation

LAT: 47.676343 LON: -103.223221 ±16ft 2373ft



Date: 12/21/2021

Location: Elkhorn Creek to Northern Border Pipeline.

Notes: Restored rightof-way remained frozen and stabilized. The Elkhorn Creek Compressor Station is to the right.

Date: 12/21/2021

Location: Elkhorn Creek to Northern Border Pipeline.

Notes: Restored rightof-way remained frozen and stabilized. The Northern Border Interconnect RTU building is on the left.

Activ	ity	Total % Completed Th Period	% of Total Job is Completed	Comments
ipeline				
Clearing / Grading	1		100%	
Stringing			100%	
Bending			100%	
Welding			100%	
Joint Coating			100%	
Ditching			100%	
Lowering			100%	
Backfill			100%	
Cleanup			100%	
Seeding			100%	
Pig Launcher/Rec	eiver ⁹		2 of 2	Pig launcher/receivers completed
Block Valves 10			2 of 2	Block Valves completed
Bores			27 of 27	Bores completed
Hydrostatic Testin	g		100%	
• No work is Problem Areas, 0	s planned for the corrective Action	Period and Sched next reporting period as and Effectivene	d. ss:	
Non-Compliance • No non-co	Issues, Correction	ntified during report ve Actions and Eff were identified durin	ectiveness:	Posnonso:
No non-co Copies included:	ompliance issues Not applicable	were identified durin		nesponse.
Landowner Issue	es: None			1
Date	Name	Milepost / Alignment Sheet #	Problem/Concern	Corrective Action

⁹ Includes pig launcher/receivers at the Tioga Compressor Station (MP 0.0) and the Norse Transfer Station (MP 20.3).

¹⁰ Includes block valves at Valve No. 6.8 at 102nd Road (MP 6.9) and Valve No. 13.6 at 81st Street (MP 13.6).

		Upra	TABLE 1-8 tes to Line Section 25	
Nork Completed d	luring Reporting	Period:		
No work v	was completed du	ring this reporting	period.	
Activ	ity	Total % Completed T Period	% of Total Job his Completed	Comments
Pipeline ¹¹				
Clearing / Grading	7		100%	
Stringing			100%	
Bending			100%	
Welding			100%	
Joint Coating			100%	
Ditching			100%	
Lowering			100%	
Backfill			100%	
Cleanup			100%	
Seeding			100%	
Pig Launcher/Rec	eiver ¹²		3 of 3	Pig launcher/receivers completed
Bores 13			4 of 4	Bores completed
Hydrostatic Testir	ng		100%	
Work Planned fo	r next Reporting	Period and Sche	dule Changes:	
 No work is 	s planned for the i	next reporting peri-	od.	
Problem Areas,				
		ntified during repo		
Non-Compliance				
			ring reporting period.	
			cal Permitting Agencies and ring reporting period.	Response:
Copies included:			ing reporting period.	
Landowner Issue				
		Milepost / Alignment		
Date	Name	Sheet #	Problem/Concern	Corrective Action

¹¹ Includes replacing the existing 0.1 mile 6-inch-diameter Stoneview-Conoco Lateral with 0.1 mile of 8-inchdiameter natural gas pipeline from the Norse Transfer Station to the existing Line Section 25 and the replacing and rerouting about 0.1 mile of existing 8-inch-diameter pipeline from the 86th Street NW bore to the proposed Norse Transfer Station.

¹² Includes three 8-inch pig launcher/receivers for the existing Line Section 25 with one at the Lignite Receipt Station and two at the new Norse Transfer Station (one northbound and the other southbound).

¹³ Includes the replacement of about 0.4 mile of existing pipeline via the guided bore method at four county road crossings and one state highway crossing (92nd Street NW; 93rd Street NW/89th Avenue NW (both crossed by the same bore); 86th Street NW, and Highway 40). Page 16

C. <u>Construction Status – Aboveground Facilities</u>

А	ctivity	Total Completed Perio	d This Job	Comments
Initial Site Work			100%	
Waste Systems			100%	
Foundations & Co	ncrete		100%	
Installation of Buil	dings		100%	
Installation of Pipi	ng	0%	99%	Less than 1% of work completed.
Installation of Stru	ctural Supports		99%	
Setting of Equipm	ent		100%	
Insulation		1%	81%	
Start-Up & Commissioning - Mechanical			100%	Compressors are mechanically comple but await the introduction of natural ga for start-up. Continue to review any iter remaining on mechanical checklist.
Start-Up & Comm	issioning - Electrical	80%	80%	
Cleanup / Restora	ition	0%	90%	
Continue	r next Reporting Peric installing piping, structu pre-startup activities.		-	
Problem Areas, 0	Corrective Actions and	d Effectiveness		
 No proble 	m areas were identified	during reporting	g period.	
No non-co	Issues, Corrective Ac	dentified during	reporting period.	
No non-co Copies included:	ompliance issues were i Not applicable		Permitting Agencies and I reporting period.	Response:
Landowner Issue	es: None			
		Milepost / Alignment		

		es. Total %	% of Total	Comments
Activity		Completed Period	This Job Completed	
Initial Site Work			100%	
Waste Systems			100%	
Foundations & Concrete			100%	
Installation of Buildings			100%	
Installation of Piping			100%	
Installation of Structural Su	pports	1%	100%	
Setting of Equipment			100%	
Insulation		5%	95%	
Start-Up & Commissioning	- Mechanical		100%	Compressor is mechanically complete b awaits the introduction of natural gas for start-up. Continue to review any items remaining on mechanical checklist.
Start-Up & Commissioning	- Electrical	80%	80%	
Cleanup / Restoration			99%	1/
Work Planned for next Re Continue installation Continue pre-startur Problem Areas, Corrective No problem areas Non-Compliance Issues, No non-compliance Non-Compliance Issues f No non-compliance Copies included: Not appli	n of insulation. p activities. e Actions and were identified of Corrective Action issues were identified of rom Federal, Solution issues were identified of the second second second se	Effectiveness: uring reporting p ons and Effecti entified during re tate or Local Pe	period. veness: porting period. prmitting Agencies and	Response:
Landowner Issues: None		liloneet /		
		/lilepost / lignment		

 No work 	was completed durin	g this reporting	period.	
Ac	tivity	Total % Completed Period		Comments
Site Preparation	l		100%	
Facility Installati	on		100%	Included meter building, odorization facilities and station piping. 1/
Cleanup		0%	96%	2/
No work Problem Areas No prob Non-Compliand Non-Compliand Non-Compliand	compliance issues we	t reporting period and Effectiven ied during report Actions and E re identified dur al, State or Loc	od. ess: tring period. ffectiveness: ing reporting period. cal Permitting Agencies and	d Response:
Landowner Iss				
		Milepost / Alignment		

•	during Reporting I	rerioa: ing this reporting per	riod	
	ivity	Total % Completed This Period	% of Total Job	Comments
Site Preparation			100%	
Facility Installation	n		100%	
Cleanup			100%	
Problem Areas, No proble Non-Compliance No non-compliance	Corrective Action om areas were ider lssues, Corrective compliance issues v lssues from Fed compliance issues v Not applicable	ext reporting period. s and Effectiveness tified during reporting re Actions and Effe vere identified during eral, State or Local vere identified during	s: g period. c tiveness: g reporting period. Permitting Agencies a	nd Response:
Date	Name	Milepost / Alignment Sheet #	Problem/Concern	Corrective Action

 No work 	was completed duri	ng this reporting perio	d.	
Acti	vity	Total % Completed This Period	% of Total Job Completed	Comments
Site Preparation			100%	
Facility Installatio	n		100%	
Cleanup			100%	
No proble Non-Compliance No non-c Non-Compliance	em areas were iden a Issues, Correctiv ompliance issues w a Issues from Fede ompliance issues w Not applicable	s and Effectiveness: tified during reporting re Actions and Effect vere identified during ru- eral, State or Local P vere identified during ru-	iveness: eporting period. ermitting Agencies an	d Response:
Landowner issu	es. None	Milepost /		
		Alignment Sheet #	Problem/Concern	Corrective Action

	nae eenpietea aa	ing this reporting pe	100.	
Act	ivity	Total % Completed Th Period	% of Total Job is Completed	Comments
Site Preparation			100%	
Facility Installation	on		100%	
Cleanup		0%	99%	1/
1/ Fifty feet of the	e approach from the	county highway wil	be asphalted in Spring 202	2 per the county highway requirements.
No probl Non-Complianc No non-co Non-Complianc No non-c Copies included:	em areas were ider e Issues, Corrective compliance issues v e Issues from Fed compliance issues v Not applicable	s and Effectivenes tified during reportir ve Actions and Effe vere identified during eral, State or Local vere identified during	ng period. ectiveness: g reporting period. Permitting Agencies and	Response:
Landowner Issu	ies: None			
	Name	Milepost / Alignment Sheet #	Problem/Concern	Corrective Action

No work	occurred during the	report period.		
Act	ivity	Total % Completed T Period	% of Total Job his Completed	Comments
Site Preparation			100%	
Facility Installation	n		100%	
Cleanup			100%	
No non-o Non-Complianc No non-o Copies included:	compliance issues w Not applicable	ere identified durir ral, State or Loca	ng reporting period. Il Permitting Agencies and	I Response:
Landowner Issu	es: None			
		Milepost / Alignment	Problem/Concern	Corrective Action

•	during Reporting P was completed during		riod.	
Act	livity	Total % Completed Th Period	% of Total Job Completed	Comments
Site Preparation		0%	0%	
Facility Installati	on	0%	0%	
Cleanup		0%	0%	
No problematic Non-Compliance No non Non-Compliance No non Copies included:	compliance issues w	ified during reportin e Actions and Effe ere identified during ral, State or Local	ng period. Ectiveness: g reporting period. Permitting Agencies and	Response:
Landowner Issu	Jes: None	Milepost /		
	Name	Alignment Sheet #	Problem/Concern	Corrective Action

	occurred during the	reporting period.		
Act	ivity	Total % Completed Th Period	% of Total Job nis Completed	Comments
Site Preparation			100%	
Facility Installation	n		100%	
Cleanup			99%	1/
No non-o	e Issues, Corrective	ere identified durin	g reporting period.	_
No non-c Copies included:	compliance issues w Not applicable		I Permitting Agencies and g reporting period.	Response:
	es: None			1
Landowner Issu		Milepost /		

TABLE 4 Changes to Stream Crossings or Work in Environmental Sensitive Areas

Schedule changes to stream crossings.

• None during reporting period

Schedule changes for work in other environmentally sensitive areas.

• None during reporting period

		Waterbodies Crossed	
Approx. Milepost	Feature ID	Waterbody Name	Crossing Method
Tioga to Elkhorn Cre	ek		
0.8	s-wm-ea-001p	Unnamed tributary to Paulson Creek	Open Cut
2.4	s-wm-ea-002	Unnamed tributary to Dry Fork Creek	Open Cut
12.3	s-wm-ee-001	Unnamed tributary to Beaver Creek	Open Cut
18.2	s-wm-eb-002	Beaver Creek	GuidedBore
24.4	s-wm-eb-003p	Lake Sakakawea	HDD
25.7	o-mk-ee-001	NaturalPond	HDD
27.1	s-mk-eb-001	Unnamed tributary to Sand Creek	Open Cut
27.5	s-mk-ea-001	Unnamed tributary to Sand Creek	GuidedBore
29.0	s-mk-wa-001	Unnamed tributary to Tobacco Garden Creek	GuidedBore
30.3	s-mk-eb-002	Tobacco Garden Creek	GuidedBore
36.5	s-mk-ea-003	Tobacco Garden Creek	GuidedBore
39.2	s-mk-ea-002	Unnamed tributary to Tobacco Garden Creek	Open Cut
44.9	DSK_NHD_11	Timber Prong Creek	GuidedBore
44.9	DSK_NHD_5	Timber Prong Creek	GuidedBore
51.5	s-mk-eb-005	Northfork Creek	GuidedBore
52.4	s-lbt-001a	CherryCreek	GuidedBore
58.0	DSK_NHD_2	Unnamed tributary to Sevenmile Creek	Open Cut
Line Section 25 Loop	p		
13.4	s-bk-eb-001p	White Earth Creek	GuidedBore
Line Section 30 Loop	p	·	
7.2	s-wm-ea-002	Unnamed tributary to Dry Fork Creek	Open Cut
8.8	s-wm-ea-001p	Unnamed tributary to Paulson Creek	Open Cut
Tioga Compressor S	Station		
NA	o-wm-eb-001	Man-made pond	N/A
Yards			
EngetYard	o-mt-ee-001	Man-made pond	N/A

١	Wetlands Crossed or Otherwise Affected by Project					
Approx. Milepost	Feature ID	Crossing Method				
Tioga to Elkhorn Creek						
0.9	w-wm-ea-008e	Open Cut				
12.8	w-wm-ee-001e	Open Cut				
16.9	w-wm-eg-001e	Open Cut				
18.0	w-wm-eb-008e	Open Cut				
28.0	w-mk-ea-001e	Open Cut				
29.3	w-mk-eb-002e	Open Cut				
38.5	w-mk-ea-003e	Guided Bore				
40.0	w-mk-ef-004e	Open Cut				
41.5	w-mk-eb-003e	Open Cut				
44.9	DSK_NWI_7	Guided Bore				

47.0	w-mk-ea-004e	Guided Bore
51.0	w-mk-eb-004e	Open Cut
52.5	w-lbt-003	Open Cut
52.6	w-lbt-001b	Open Cut
52.6	w-lbt-001a	Open Cut
53.7	w-mk-wa-002e	Open Cut
55.0	w-mk-ef-007e	Open Cut
55.0	w-mk-wa-001e	Open Cut
55.7	w-mk-ef-008e	Open Cut
62.4	w-mk-eg-001	Open Cut
Line Section 25 Loop		
0.7	w-wm-eb-002e	Guided Bore
4.7	w-wm-ea-002e	Open Cut
4.8	w-wm-ea-001e	Open Cut
9.8	w-mt-ea-001e	Open Cut
11.0	w-bk-ea-013	Open Cut
11.9	w-bk-ea-005e	Open Cut
11.9	w-bk-ea-006e	Open Cut
13.2	w-bk-ee-002e	Open Cut
13.5	w-bk-eb-001e	Guided Bore
14.8	w-bk-wa-001e	Guided Bore
16.0	w-bk-ea-003e	Open Cut
16.1	w-bk-ea-002e	Open Cut
16.3	w-bk-ea-001e	Guided Bore
Line Section 30 Loop		
0.0	w-wm-ee-002e	Open Cut
0.2	w-wm-ec-004e	Open Cut
0.3	w-wm-ec-005e	Open Cut
0.4	w-wm-ef-002e	Open Cut
5.8	w-wm-ec-003e	Open Cut
8.7	w-wm-ea-008e °	Open Cut
Uprating Existing Line		
N/A	w-bk-ea-010e	GuidedBore
Access Roads		
N/A	w-wm-eb-009e	N/A - Matting
Yards		
N/A	w-wm-ef-004e	N/A - Matting
N/A	w-wm-ef-005e	N/A - Matting