

1250 West Century Avenue Mailing Address: P.O. Box 5601 Bismarck, ND 58506-5601 (701) 530-1600

December 9, 2021

Kimberly D. Bose, Secretary Federal Energy Regulatory Commission 888 First Street, N.E., Room 1A Washington, D.C. 20426

Re: WBI Energy Transmission, Inc. Docket Nos. CP20-52-000 and CP20-52-001 North Bakken Expansion Project Weekly Status Report No. 27

Dear Ms. Bose:

WBI Energy Transmission, Inc. (WBI Energy) herewith submits its Weekly Status Report No. 27 for the North Bakken Expansion Project, in compliance with Environmental Condition 8 of the Appendix to the Federal Energy Regulatory Commission's June 1, 2021 Order Issuing Certificate in the above referenced dockets.

The attached report addresses the period November 29, 2021 to December 05, 2021.

Should you have any questions or comments regarding this filing, please call the undersigned at (701) 530-1563.

Sincerely,

/s/ Lori Myerchin

Lori Myerchin Director, Regulatory Affairs and Transportation Services

Courtesy Copies: Dawn Ramsey, FERC



WBI Energy Transmission, Inc. North Bakken Expansion Project Status Report No. 27 FERC Docket Nos. CP20-52-000 CP20-52-001

Reporting Period: November 29, 2021 through December 5, 2021

A. Update on Federal Authorizations

WBI Energy has obtained all necessary federal permits and authorizations required for construction of the North Bakken Expansion Project.

B. Construction Status - Pipeline Facilities

- Environmental Inspectors conducted onsite environmental training as needed.
- Continued maintaining erosion control devices around Project sites.

		LE 1-1 I-Minot Reroute ¹	
Work Completed during Re			
 No work was comp 	leted during this reporting period.		
Activity	Completed Total % Completed This Period	% of Total Job Completed	Comments
Pipeline			
Clearing / Grading		100%	
Stringing		100%	
Bending		100%	
Welding		100%	
Joint Coating		100%	
Ditching		100%	
Lowering		100%	
Backfill		100%	
Cleanup		100%	
Seeding	0%	0%	1/
Hydrostatic Testing		100%	
fence will be re-installed an		nal restoration of the Tioga Compress ccur in late 2021 or in Spring 2022.	sor Station. The security
	for the next reporting period.	langes.	
	e Actions and Effectiveness:		
,	were identified during reporting per	iod	
•	Corrective Actions and Effective		
• • • •	issues were identified during repo		
· · · · ·	rom Federal, State or Local Pern	01	
•	e issues were identified during repo		
Copies included: Not appli	5 1	0.1	

¹ This reroute was included as part of WBI Energy's response to Environmental Condition 5 of its June 8, 2021 Response to Environmental Conditions of Order Issuing Certificate (Attachment 5-1, Table 5A, Modification Reference ID AF-1).

Date	Name	Milepost / Alignment Sheet #	Problem/Concern	Corrective Action

Acti	vity	Total % Completed Th Period	% of Total Job is Completed	Comments
ipeline				
Clearing / Gradir	ng		100%	
Stringing			100%	
Bending			100%	
Welding			100%	
Joint Coating			100%	
Ditching			100%	
Lowering			100%	
Backfill			100%	
Cleanup			100%	
Seeding			100%	
Pig Launcher/Re	ceiver ²		2 of 2	Pig launcher/receivers completed 1/
Block Valve ³			1 of 1	Block Valve completed
Bores			8 of 8	Bores completed
Hydrostatic Testi	ing		100%	
1/ Final tie-ins wi	ill be completed in c	onjunction with the	commissioning of the loope	d pipeline.
No work	or next Reporting I is planned for the n Corrective Action	ext reporting period	d.	
 No prob 	olem areas were ide	ntified during repor	ting period.	
Non-Complianc	e Issues, Correctiv	e Actions and Ef	fectiveness:	
	compliance issues w		<u> </u>	
No non-o Copies included:	compliance issues w Not applicable	•	al Permitting Agencies and ng reporting period.	Response:
Landowner Issu	les: None	-1		
	Name	Milepost / Alignment Sheet #	Problem/Concern	Corrective Action

² Includes a pig launcher / receiver at the Nesson valve setting (MP 0.0) and the Tioga Compressor Station (MP 9.6).

³ The Temple Valve site was included as part of WBI Energy's response to Environmental Condition 5 of its June 8, 2021 Response to Environmental Conditions of Order Issuing Certificate (Attachment 5-1, Table 5A, Modification Reference ID LS30-1).



Location: Sta. No. 55+00

Notes: Restored rightof-way in a cultivated field on the Line Section 30 Loop.



Date: 11/30/2021

Location: Sta. No. 191+75

Notes: Restored rightof-way in a cultivated field on the Line Section 30 Loop.



Location: Sta. No. 319+00

Notes: Restored rightof-way on the Line Section 30 Loop.



Date: 11/30/2021

Location: Sta. No. 333+75

Notes: Erosion control devices in place and properly functioning in bar ditch on the Line Section 30 Loop.

	TABLI Tioga-Elkhorn Creek Pipelin	E 1-3a e- Spread 1 (MP 0.0 tc	23.0)
Work Completed during Reporti			
No work was completed	during this reporting period.		
Activity	Total % Completed This Period	% of Total Job Completed	Comments
Pipeline			
Clearing / Grading		100%	
Stringing		100%	
Bending		100%	
Welding		100%	
Joint Coating		100%	
Ditching		100%	
Lowering		100%	
Backfill		100%	
Cleanup		100%	
Seeding		100%	
Pig Launcher/Receiver ⁴		2 of 2	Pig launcher/receivers completed
Block Valve ⁵		1 of 1	Block valve completed
Bores		20 of 20	Bores completed
Hydrostatic Testing		100%	
Work Planned for next Reporti No work is planned for the 	ne next reporting period.	anges:	
Problem Areas, Corrective Act		2 -	
	identified during reporting per		
 Non-Compliance Issues, Corre No non-compliance issue 	ective Actions and Effectiver es were identified during repor		
Non-Compliance Issues from I No non-compliance issue Copies included: Not applicable	Federal, State or Local Perm es were identified during report		Response:

⁴ Includes a pig launcher / receiver at the Tioga Compressor Station (MP 0.0) and at 104th Avenue NW (MP 6.2).

⁵ Includes a block valve at 56th Avenue NW (MP 16.2).

Date	Name	Milepost / Alignment Sheet #	Problem/Concern	Corrective Action
11/19/2021	Woodrow Sveen (tracts 154-96-07- 060,061, 062) and Bill Sheldon (tracts 154-96-18- 063,064,065)	21-22 / #10-11	The landowners requested re-application and crimping of straw mulch due to previously spread and crimped mulch partially blown away during recent strong winds in the area.	WBI Energy is working with the landowners to satisfy their request.
Update				WBI Energy continues working with the landowners toward a resolution. Due to frozen/snow covered soil conditions, re- application of straw mulch will not occur at this time. WBI Energy will evaluate the need to reapply straw mulch and address the landowners' requests in the Spring, 2022.
11/29/2021	Jerome L., Ronald D. & Eileen Kerbaugh	11.9 <i> </i> #6	The landowner had a concern about potential erosion due to previously mulched and crimpled straw blown-off the right-of- way due to recent strong winds in the area.	WBI Energy installed approximately 50 feet of straw wattles at locations susceptible to erosion. The wattles are intended to limit erosion caused by overland flow that may occur during the spring thaw.
NE • ³⁰ • • • • • 118	E 	2'11"N, 103	SE 5 • I • I • I • 150 • I • I • I • I • I • I 18°1'16"W ±14248ft ▲	Location: Sta. No. 626+802233ftNotes: Installed straw wattles.
	alled near STA 626+80 an Expansion			Elkhorn Creek 2021, 11:37:39

S SW 180 210 240 240 W NW 270 1 330 © 252°W (M) ● 48°15'18"N, 103°1'0"W ±9ft ▲ 2134ft Station 749+50 58th Street NW North Bakken Expansion Tioga to Elkhorn Creek Line 9 Nov 2021, 12:3

Date: 11/29/2021

Location: Sta. No. 749+50

Notes: Erosion control devices in place and properly functioning in bar ditch on the Tioga-Elkhorn Creek Pipeline.

Date: 11/30/2021

Location: Sta. No. 35+52

Notes: Erosion control devices in place and properly functioning at waterbody s-wm-ea-001p on the Tioga-Elkhorn Creek Pipeline.

Tioga to Elkhorn Creek Line

SE SW 150 • | • | • | . . . © 169°S (M) ● 48°23'50"N, 102°53'51"W ±13ft ▲ 2215ft Watercourse (s-wm-ea-001p) Station 35+52 North Bakken Expansion 30 Nov 2021, 12:35:47

W

NW

SW



Date: 12/1/2021

Ν

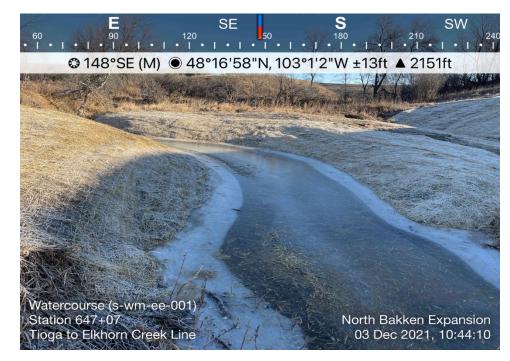
Location: Sta. No. 377+71

Notes: Erosion control devices in place and properly functioning in bar ditch on the Tioga-Elkhorn Creek Pipeline.

Date: 12/3/2021

Location: Sta. Nos. 646+89 to 647+34

Notes: Erosion control devices in place and properly functioning at watercourse s-wm-ee-001 on the Tioga-Elkhorn Creek Pipeline.

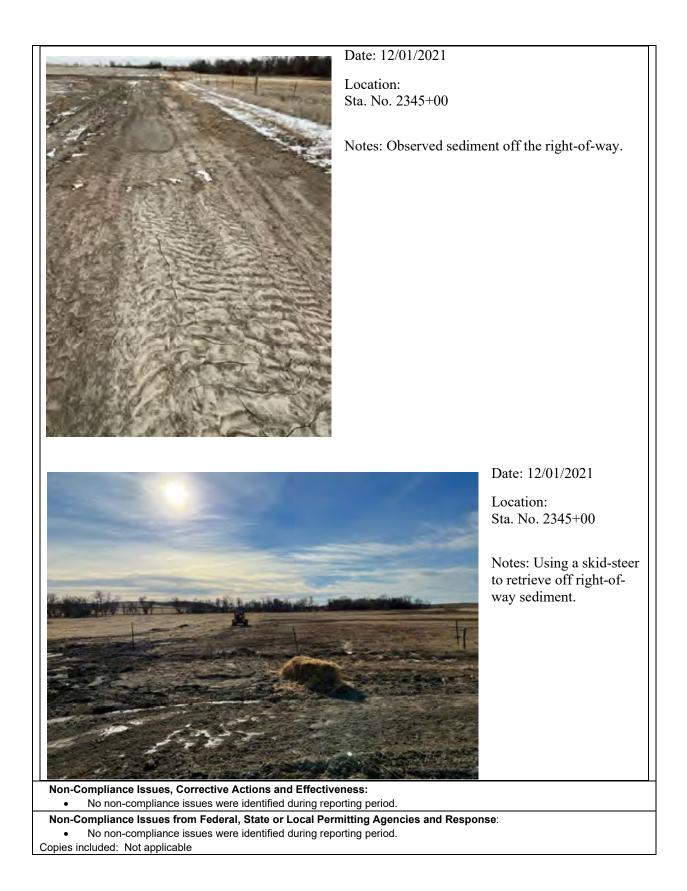


Work Completed during Report	I during this reporting period		
Activity	Total % Completed This Period	% of Total Job Completed	Comments
Pipeline			
Clearing / Grading		100%	
Stringing		100%	
Bending		100%	
Welding		100%	
Joint Coating		100%	
Ditching		100%	
Lowering		100%	
Backfill		100%	
Cleanup		100%	
Seeding		100%	
Pig Launcher/Receiver ⁶		1 of 1	Pig launcher/receiver completed
Block Valves ⁷		3 of 3	Block Valves completed
Bores		38 of 38	Bores completed
Hydrostatic Testing		100%	

⁶ Includes a pig launcher / receiver at the Elkhorn Compressor Station (MP 62.8).

⁷ Includes block valves at South Lake (MP 26.2), Highway 10 (MP 37.0) and Cherry Creek (MP 51.4).

Date	Location	Description	Correction	Effectiveness of Corrective Action
2/01/2021	MP 44.7 – 44.9 East of 121 st Avenue NW and on the west side of the right-of- way	As reported in Weekly Status Report 24 for work completed for November 8 to November 14, 2021, hydrostatic test water had been discharged through an approved dewatering structure at Sta. No. 2335+00 into a well- vegetated field across from 121st Avenue NW. A large amount of water had flowed from the right-of-way southwest towards 121 st Avenue NW, an unpaved farm trail. Straw bales and other energy-dissipating structures were installed at approved locations to slow water flow and limit potential sediment migration. On, November 24, 2021 WBI Energy was notified that some sediment had exited the western edge of the ROW and some soil had deposited on the eastern side of 121 st Avenue NW.	With landowner and FERC compliance monitor approval, WBI Energy accessed the locations between the right-of-way and 121 st Avenue NW with a skid steer and by foot to retrieve the soil.	The migrated soil was gathered and returned. No damage was done to the restored right-of-way or locations of deposited soil.
			Loca Sta. N Note:	No. 2345+00 s: Observed nent off the right-



Landowner Issue	s: None			
Date	Name	Milepost / Alignment Sheet #	Problem/Concern	Corrective Action



Notes: Erosion control devices in place and properly functioning at waterbody s-km-ea-001e on the Tioga-

Elkhorn Creek Pipeline.

Tioga Elkhorn Creek Line

29 Nov 2021, 10:25:05 CST

Station 1479+03 water body (w-mkea-001e) in compliance with no environmental issues State Hwy 1806 facing north



Date: 11/29/2021 Location:

Notes: Waterbody wmk-ea-002 on the Tioga-Elkhorn Creek Pipeline.



Location: Sta. No. 1572+00

Notes: Erosion control devices in place and properly functioning on hillside on the Tioga-Elkhorn Creek Pipeline.

Date: 11/30/2021

Location: Sta. No. 2297+64

Notes: Erosion control devices in place and properly functioning in bar ditch on the Tioga-Elkhorn Creek Pipeline.





LAT: 47.804342 LON: -103.170750 ±26ft 2008ft



Date: 12/02/2021

Location: Sta. No. 2693+69

Notes: Installed security fence around the Cherry Creek block valve on the Tioga-Elkhorn Creek Pipeline.

Work Completed	during Reporting I		ide of Lake Sakakawea	
No work	was completed dur			r
Acti	ivity	Total % Completed T Period	% of Total Job his Completed	Comments
Pipeline				
Site Prep			100%	
Stringing			100%	
Bending		N/A	N/A	
Welding			100%	
Joint Coating			100%	
Pilot Hole Drilling	9		100%	The pilot hole intersect was completed of September 17, 2021.
Reaming Operat	ions		100%	
Pipe Installation			100%	Completed on October 25, 2021.
Hydrostatic Test	0		100%	
	or next Reporting		-	
	is planned for the r	1 01		
	Corrective Action			
	em areas were ider e Issues, Correctiv		÷ .	
•			ing reporting period.	
			al Permitting Agencies ar	nd Response:
•			ing reporting period.	
Copies included:	•		5 1 51	
Landowner Issu	ues: None			
		Milepost / Alignment		
Date	Name	Sheet #	Problem/Concern	Corrective Action

Work Completed				
No work	was completed du	ring this reporting p	period.	
Acti	vity	Total % Completed Th Period	% of Total Job Completed	Comments
Pipeline				
Site Prep			100%	
Pilot Hole Drilling	l		100%	The pilot hole intersect was completed or September 17, 2021.
Reaming Operat	ons		100%	
Swab Pass			100%	
Pull Back & Pipe	Installation		100%	Completed on October 25, 2021.
Problem Areas, • No problem Non-Complianc • No non-complianc		ns and Effectivene ntified during repor ve Actions and Eff were identified duri	ess: ting period. ffectiveness: ng reporting period.	
•			al Permitting Agencies a	nd Response:
Copies included:	•	were identified duri	ng reporting period.	
Landowner Issu				
Date	Name	Milepost / Alignment Sheet #	Problem/Concern	Corrective Action

Activ	was completed duri	Total %	% of Total Job	Comments
Activ	ity	Completed T Period		Comments
Pipeline		Fenou		
Clearing / Grading	r		100%	
Stringing			100%	
Bending			100%	
Welding			100%	
Joint Coating			100%	
Ditching		100%		
Lowering		100%		
Backfill			100%	
Cleanup			100%	
Seeding			100%	
Pig Launcher/Rec	eiver ⁸		2 of 2	Pig launcher/receivers completed
Bores			1 of 1	Bore completed
Hydrostatic Testir	ng		100%	
No work i Problem Areas, No proble	r next Reporting F s planned for the ne Corrective Actions on areas were iden	ext reporting peri and Effectiven tified during repo	od. ess: rting period.	
•	e Issues, Correctiv ompliance issues w		iffectiveness: ring reporting period.	
No non-co Copies included:	ompliance issues w Not applicable		cal Permitting Agencies and ing reporting period.	I Response:
Landowner Issu	es: None			
Date	Name	Milepost / Alignment Sheet #	Problem/Concern	Corrective Action
Date	Name			
		1		

⁸ Includes pig launcher/receivers at the Tioga Plant Receipt Station (MP 0.0) and the Tioga Compressor Station (MP 0.5). Page 18

SW W NW N 210 240 270 300 330 0

Date: 12/03/2021

Location: Sta. No. 22+97

Notes: Restored rightof-way on the Tioga Compressor Lateral.

	vity	Total % Completed T Period	% of Total Job his Completed	Comments
ipeline				
Clearing / Grading	g		100%	
Stringing	-		100%	
Bending			100%	
Welding			100%	
Joint Coating		100%		
Ditching		100%		
Lowering		100%		
Backfill			100%	
Cleanup			100%	
Seeding			100%	
Block Valve			1 of 1	Block valve completed
Hydrostatic Testir	ng		100%	
Work Planned for	or next Reporting	Period and Sche	dule Changes:	
	s planned for the r			
	Corrective Action			
	em areas were ide			
•	e Issues, Correcti			
			ring reporting period. cal Permitting Agencies and	Beenenee
•		•	ring reporting period.	Response:
Copies included:			ing reporting period.	
Landowner Issu				
	Name	Milepost / Alignment Sheet #	Problem/Concern	Corrective Action
Date				

	vity	Total % Completed Th	% of Total Job is Completed	Comments
N		Period		
Pipeline			1000/	
Clearing / Gradin	ig		100%	
Stringing			100%	
Bending			100%	
Welding Joint Coating			100%	
Ditching			100%	
Lowering			100%	
Backfill			100%	
Cleanup			100%	
Seeding			100%	
Pig Launcher/Re	acivor ⁹		2 of 2	Pig launcher/receivers completed
Block Valves ¹⁰	Celver		2 of 2	Block Valves completed
				•
Bores			27 of 27	Bores completed
Hydrostatic Test	0	Deried and Sehee	100%	
		Period and Sched		
		is and Effectivene		
		ntified during report		
Non-Compliand	e Issues, Correcti	ve Actions and Ef	fectiveness:	
			ng reporting period.	
•			al Permitting Agencies and	Response:
Copies included:			ng reporting period.	
Landowner Issi				
Euroowner 1990		Milepost /		
		Alignment		
		Sheet #	Problem/Concern	Corrective Action

⁹ Includes pig launcher/receivers at the Tioga Compressor Station (MP 0.0) and the Norse Transfer Station (MP 20.3).

¹⁰ Includes block valves at Valve No. 6.8 at 102nd Road (MP 6.9) and Valve No. 13.6 at 81st Street (MP 13.6).

 SE
 S
 210
 SW
 240
 270

 205°S (T) ● 48°25'41.4", -102°54'30.5" ±3 m ▲ 720 m

Date: 11/29/2021

Location: Sta. No. 103+00

Notes: Restored rightof-way in cultivated field on the Line Section 25 Loop.



Date: 11/29/2021

Location: Sta. No. 107+00

Notes: Erosion control devices in place and properly functioning on bar ditch on the Line Section 25 Loop.



Date: 12/2/2021

Location: Sta. No. 720+30

Notes: Restored rightof-way on the Line Section 25 Loop.

		Upra	TABLE 1-8 tes to Line Section 25	
Work Completed	during Reporting P			
Receive	d a Partial In-Service	e Authorization fro	om FERC on November 30, 2 Station at current certificated	2021 to place into service an 8-inch pig
	0		it the Lignite Plant Receipt.	
Act	ivity	Total % Completed T Period	his % of Total Job Completed	Comments
Pipeline ¹¹				
Clearing / Gradir	ng		100%	
Stringing	•		100%	
Bending			100%	
Welding			100%	
Joint Coating			100%	
Ditching			100%	
Lowering			100%	
Backfill			100%	
Cleanup			100%	
Seeding			100%	
Pig Launcher/Re	eceiver 12	1 of 3	3 of 3	Pig launcher/receivers completed
Bores 13			4 of 4	Bores completed
Hydrostatic Test	ing		100%	
Work Planned f	or next Reporting F	Period and Sche	dule Changes:	
 No work 	is planned for the ne	ext reporting peri	od.	
Problem Areas	, Corrective Actions	s and Effectiven	ess:	
 No prob 	lem areas were iden	tified during repo	rting period.	
Non-Compliance	e Issues, Correctiv	e Actions and E	ffectiveness:	
 No non- 	compliance issues w	ere identified du	ring reporting period.	
			cal Permitting Agencies and	d Response:
		ere identified du	ring reporting period.	
Copies included				
Landowner Iss	ues: None	Mileneet /		
Date	Name	Milepost / Alignment Sheet #	Problem/Concern	Corrective Action

¹¹ Includes replacing the existing 0.1 mile 6-inch-diameter Stoneview-Conoco Lateral with 0.1 mile of 8-inchdiameter natural gas pipeline from the Norse Transfer Station to the existing Line Section 25 and the replacing and rerouting about 0.1 mile of existing 8-inch-diameter pipeline from the 86th Street NW bore to the proposed Norse Transfer Station.

¹² Includes three 8-inch pig launcher/receivers for the existing Line Section 25 with one at the Lignite Receipt Station and two at the new Norse Transfer Station (one northbound and the other southbound).

¹³ Includes the replacement of about 0.4 mile of existing pipeline via the guided bore method at four county road crossings and one state highway crossing (92nd Street NW; 93rd Street NW/89th Avenue NW (both crossed by the same bore); 86th Street NW, and Highway 40). Page 24



Location: Lignite Plant Receipt Station

Notes: Installation of a pig launcher/receiver.



Date: 12/01/2021

Location: Lignite Plant Receipt Station

Notes: Welding pipe supports for the pig launcher/receiver.



Date: 12/01/2021

Location: Lignite Plant Receipt Station

Notes: Backfilling activities after the tiein of the pig launcher/receiver.



Date: 12/02/2021

Location: Lignite Plant Receipt Station

Notes: Completed pig launcher/receiver.

C. <u>Construction Status – Aboveground Facilities</u>

TABLE 2-1 **Tioga Compressor Station** Work Completed during Reporting Period: Completed hydrostatically testing station piping. Continued installing waste systems, buildings, piping, structural supports and setting equipment. Began insulation activities. % of Total Total % Comments **Completed This** Job Activity Period Completed Initial Site Work 100% 3% 96% Waste Systems Foundations & Concrete 100% 2% Included the continued construction of the Installation of Buildings 97% Compressor, Transfer and Auxiliary buildings. Installation of Piping 2% 95% Included the continued installation of station piping. Completed hydrostatically testing station piping. Installation of Structural Supports 4% 90% Setting of Equipment 4% 95% Insulation 70% 70% Start-Up & Commissioning - Mechanical 0% 0% Start-Up & Commissioning - Electrical 0% 0% Cleanup / Restoration 0% 0% Work Planned for next Reporting Period and Schedule Changes: Continue installing waste systems, buildings, piping, structural supports, insulation and setting of equipment. • Problem Areas, Corrective Actions and Effectiveness: No problem areas were identified during reporting period. • Non-Compliance Issues, Corrective Actions and Effectiveness: No non-compliance issues were identified during reporting period. • Non-Compliance Issues from Federal, State or Local Permitting Agencies and Response: No non-compliance issues were identified during reporting period. Copies included: Not applicable Landowner Issues: None Milepost / Alignment Sheet # Problem/Concern **Corrective Action** Date Name

	d cleanup / restoration a		1 1	
	Activity	Total % Completed This Period	% of Total Job Completed	Comments
Initial Site Work			100%	
Waste Systems			100%	
Foundations & C	oncrete		100%	
Installation of Buildings			100%	
Installation of Piping		1%	99%	
Installation of Structural Supports		0%	99%	
Setting of Equipment		1%	100%	
Insulation		65%	70%	
Start-Up & Commissioning - Mechanical		0%	0%	
Start-Up & Commissioning - Electrical		0%	0%	
Cleanup / Restoration		20%	45%	Included removing excess material and equipment and installing the security fence.
Continue Problem Areas,	installation of piping an cleanup/restoration act Corrective Actions an em areas were identified Issues, Corrective Ac	vities. J Effectiveness: during reporting period tions and Effectiven dentified during repor	ess: ting period.	esponse:
Non-Complianc • No non-complianc Non-Complianc	e Issues from Federal, compliance issues were Not applicable			



Date: 11/29/2021

Location: Elkhorn Creek Compressor Station

Notes: Installation of valve.



Date: 11/29/2021

Location: Elkhorn Creek Compressor Station

Notes: New facilities.

Complet	ed backfilling activitie	es after the installa	ation of a pig launcher/receiv	/er.
Ac	tivity	Total % Completed T Period	% of Total Job Completed	Comments
Site Preparation			100%	
Facility Installati	on		100%	Included meter building, odorization facilities and station piping. 1/
Cleanup		1%	96%	2/
Problem Areas No prob Non-Compliand No non- Non-Compliand	compliance issues w	and Effectivenes ified during report e Actions and Eff ere identified durin ral, State or Loca	ing period. fectiveness: ng reporting period. al Permitting Agencies and	I Response:
espise meraded				
Landowner Iss		Milepost /		



Date: 12/01/2021

Location: Lignite Plant Receipt Station

Notes: Backfilling activities completed after the tie-in of the pig launcher/receiver.

		j.	ion of a security fence.	
Ac	tivity	Total % Completed This Period	% of Total Job Completed	Comments
Site Preparation			100%	
Facility Installation	on		100%	Included meter building and remaining station piping.
Cleanup		0%	99%	Less than 1% of work was completed.
No non- Non- Non-Compliance	compliance issues v e Issues from Fed compliance issues v	ve Actions and Effect vere identified during re eral, State or Local Pe vere identified during re	eporting period. ermitting Agencies a r	nd Response:
Copies included:	ues: None			

			Transfer Station	
•	during Reporting			
Continue Acti		Total % Completed This Period	ation of a security fence. % of Total Job S Completed	Comments
Site Preparation			100%	
Facility Installatio	n		100%	
Cleanup		0%	99%	Less than 1% of work was completed.
Non-Compliance • No non-c Non-Compliance	e Issues, Correcti ompliance issues e Issues from Feo ompliance issues Not applicable	ntified during reporting ve Actions and Effe were identified during leral, State or Local were identified during	ctiveness: reporting period. Permitting Agencies an	d Response:
Date	Name	Milepost / Alignment Sheet #	Problem/Concern	Corrective Action



Date: 12/01/2021

Location: Norse Plant Receipt and Norse Transfer Stations

Notes: Surveyed fence line for new security fence around stations.



Date: 12/02/2021

Location: Norse Plant Receipt and Transfer Stations

Notes: Began installation of security fence around stations.

-	Juring Reporting F was completed dur	ing this reporting perio	hc	
Act	•	Total % Completed This Period	% of Total Job	Comments
Site Preparation		0%	99%	1/
Facility Installation	n		100%	
Cleanup 0%		0%	99%	
1/ The access roa	ad will be asphalted	l post facility construc	tion.	
No proble Non-Compliance No non-compliance Non-Compliance No non-compliance No non-compliance Copies included:	em areas were ider b Issues, Correctiv ompliance issues v b Issues from Fed ompliance issues v Not applicable	s and Effectiveness tified during reporting ve Actions and Effect vere identified during eral, State or Local F vere identified during	period. tiveness: reporting period. Permitting Agencies and	Response:
Landowner Issu	es: None			1
	Name	Milepost / Alignment Sheet #	Problem/Concern	Corrective Action

No work	occurred during the	report period.		
Ac	ivity	Total % Completed T Period	/	Comments
Site Preparation			100%	
Facility Installati	on		100%	
Cleanup		100%		
Non-Compliance No non	compliance issues w Not applicable	e Actions and Efere identified duri	ffectiveness: ng reporting period. al Permitting Agencies and	l Response:
Landowner 1550		Milepost / Alignment		

•	luring Reporting I	ing this reporting pe	riod	
Acti	•	Total % Completed Th Period	% of Total Job	Comments
Site Preparation		0%	0%	
Facility Installatio	n	0%	0%	
Cleanup		0%	0%	
Problem Areas, Corrective Actions and Effectiveness: • No problem areas were identified during reporting period. Non-Compliance Issues, Corrective Actions and Effectiveness: • No non-compliance issues were identified during reporting period. Non-Compliance Issues from Federal, State or Local Permitting Agencies and Response: • No non-compliance issues were identified during reporting period. Copies included: Not applicable				Response:
Landowner Issu	es: None	Milepost / Alignment Sheet #	Problem/Concern	Corrective Action

No work	occurred during the	reporting period.		
Ac	tivity	Total % Completed T Period	% of Total Job his Completed	Comments
Site Preparation	1		100%	
Facility Installat	on		100%	
Cleanup			100%	
Non-Complian No non- Non-Complian No non-	compliance issues we : Not applicable	Actions and Eff ere identified durin ral, State or Loca	ectiveness: g reporting period. I Permitting Agencies and	l Response:
		Milepost / Alignment Sheet #	Problem/Concern	Corrective Action

TABLE 4 Changes to Stream Crossings or Work in Environmental Sensitive Areas

Schedule changes to stream crossings.

• None during reporting period

Schedule changes for work in other environmentally sensitive areas.

• None during reporting period

		Waterbodies Crossed	
Approx. Milepost	Feature ID	Waterbody Name	Crossing Method
Tioga to Elkhorn Cre	ek		
0.8	s-wm-ea-001p	Unnamed tributary to Paulson Creek	Open Cut
2.4	s-wm-ea-002	Unnamed tributary to Dry Fork Creek	Open Cut
12.3	s-wm-ee-001	Unnamed tributary to Beaver Creek	Open Cut
18.2	s-wm-eb-002	Beaver Creek	GuidedBore
24.4	s-wm-eb-003p	Lake Sakakawea	HDD
25.7	o-mk-ee-001	NaturalPond	HDD
27.1	s-mk-eb-001	Unnamed tributary to Sand Creek	Open Cut
27.5	s-mk-ea-001	Unnamed tributary to Sand Creek	GuidedBore
29.0	s-mk-wa-001	Unnamed tributary to Tobacco Garden Creek	GuidedBore
30.3	s-mk-eb-002	Tobacco Garden Creek	GuidedBore
36.5	s-mk-ea-003	Tobacco Garden Creek	GuidedBore
39.2	s-mk-ea-002	Unnamed tributary to Tobacco Garden Creek	Open Cut
44.9	DSK_NHD_11	Timber Prong Creek	GuidedBore
44.9	DSK_NHD_5	Timber Prong Creek	GuidedBore
51.5	s-mk-eb-005	Northfork Creek	GuidedBore
52.4	s-lbt-001a	CherryCreek	GuidedBore
58.0	DSK_NHD_2	Unnamed tributary to Sevenmile Creek	Open Cut
Line Section 25 Loop	p		
13.4	s-bk-eb-001p	White Earth Creek	GuidedBore
Line Section 30 Loop	p	·	
7.2	s-wm-ea-002	Unnamed tributary to Dry Fork Creek	Open Cut
8.8	s-wm-ea-001p	Unnamed tributary to Paulson Creek	Open Cut
Tioga Compressor S	tation		
NA	o-wm-eb-001	Man-made pond	N/A
Yards		·	
EngetYard	o-mt-ee-001	Man-made pond	N/A

\ \	Vetlands Crossed or Otherwise Affected	by Project
Approx. Milepost	Feature ID	Crossing Method
Tioga to Elkhorn Creek		
0.9	w-wm-ea-008e	Open Cut
12.8	w-wm-ee-001e	Open Cut
16.9	w-wm-eg-001e	Open Cut
18.0	w-wm-eb-008e	Open Cut
28.0	w-mk-ea-001e	Open Cut
29.3	w-mk-eb-002e	Open Cut
38.5	w-mk-ea-003e	Guided Bore
40.0	w-mk-ef-004e	Open Cut
41.5	w-mk-eb-003e	Open Cut
44.9	DSK_NWI_7	Guided Bore

47.0	w-mk-ea-004e	Guided Bore
51.0	w-mk-eb-004e	Open Cut
52.5	w-lbt-003	Open Cut
52.6	w-lbt-001b	Open Cut
52.6	w-lbt-001a	Open Cut
53.7	w-mk-wa-002e	Open Cut
55.0	w-mk-ef-007e	Open Cut
55.0	w-mk-wa-001e	Open Cut
55.7	w-mk-ef-008e	Open Cut
62.4	w-mk-eg-001	Open Cut
Line Section 25 Loop	· · ·	
0.7	w-wm-eb-002e	Guided Bore
4.7	w-wm-ea-002e	Open Cut
4.8	w-wm-ea-001e	Open Cut
9.8	w-mt-ea-001e	Open Cut
11.0	w-bk-ea-013	Open Cut
11.9	w-bk-ea-005e	Open Cut
11.9	w-bk-ea-006e	Open Cut
13.2	w-bk-ee-002e	Open Cut
13.5	w-bk-eb-001e	Guided Bore
14.8	w-bk-wa-001e	Guided Bore
16.0	w-bk-ea-003e	Open Cut
16.1	w-bk-ea-002e	Open Cut
16.3	w-bk-ea-001e	Guided Bore
Line Section 30 Loop		
0.0	w-wm-ee-002e	Open Cut
0.2	w-wm-ec-004e	Open Cut
0.3	w-wm-ec-005e	Open Cut
0.4	w-wm-ef-002e	Open Cut
5.8	w-wm-ec-003e	Open Cut
8.7	w-wm-ea-008e °	Open Cut
Uprating Existing Line	I	
N/A	w-bk-ea-010e	GuidedBore
Access Roads	·	
N/A	w-wm-eb-009e	N/A - Matting
Yards		
N/A	w-wm-ef-004e	N/A - Matting
N/A	w-wm-ef-005e	N/A - Matting