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October 22, 2021

Kimberly D. Bose, Secretary Federal Energy Regulatory Commission 888 First Street, N.E., Room 1A Washington, D.C. 20426

Re: WBI Energy Transmission, Inc. Docket Nos. CP20-52-000 and CP20-52-001

North Bakken Expansion Project Weekly Status Report No. 20

Dear Ms. Bose:

WBI Energy Transmission, Inc. (WBI Energy) herewith submits its Weekly Status Report No. 20 for the North Bakken Expansion Project, in compliance with Environmental Condition 8 of the Appendix to the Federal Energy Regulatory Commission's June 1, 2021 Order Issuing Certificate in the above referenced dockets.

The attached report addresses the period October 11, 2021 to October 17, 2021.

Should you have any questions or comments regarding this filing, please call the undersigned at (701) 530-1563.

Sincerely,

/s/ Lori Myerchin

Lori Myerchin Director, Regulatory Affairs and Transportation Services

Courtesy Copies:

Dawn Ramsey, FERC



WBI Energy Transmission, Inc. North Bakken Expansion Project Status Report No. 20 FERC Docket Nos. CP20-52-000 CP20-52-001

Reporting Period: October 11, 2021 through October 17, 2021

A. Update on Federal Authorizations

WBI Energy has obtained all necessary federal permits and authorizations required for construction of the North Bakken Expansion Project.

B. Construction Status - Pipeline Facilities

- Environmental Inspectors conducted onsite environmental training as needed.
- Continued installing and maintaining various project signage and erosion control devices around Project sites.
- On October 13, 2021, the Project experienced inclement weather with limited construction activities.

TABLE 1-1 Williston-Tioga-Minot Reroute 1

Work Completed during Reporting Period

• No work was completed during this reporting period.

Activity	Completed Total % Completed This Period	% of Total Job Completed	Comments
Pipeline			
Clearing / Grading	0%	100%	
Stringing	0%	100%	
Bending	0%	100%	
Welding	0%	100%	
Joint Coating	0%	100%	
Ditching	0%	100%	
Lowering	0%	100%	
Backfill	0%	100%	
Cleanup	0%	100%	
Seeding	0%	0%	1/
Hydrostatic Testing	0%	100%	

^{1/} Final restoration will be completed in conjunction with the final restoration of the Tioga Compressor Station. The security fence will be re-installed and re-seeding along the fence will occur in late 2021 or in Spring 2022.

Work Planned for next Reporting Period and Schedule Changes:

• No work is planned for the next reporting period.

Problem Areas, Corrective Actions and Effectiveness:

• No problem areas were identified during reporting period.

Non-Compliance Issues, Corrective Actions and Effectiveness:

• No non-compliance issues were identified during reporting period.

¹ This reroute was included as part of WBI Energy's response to Environmental Condition 5 of its June 8, 2021 Response to Environmental Conditions of Order Issuing Certificate (Attachment 5-1, Table 5A, Modification Reference ID AF-1).

Non-Compliance Issues from Federal, State or Local Permitting Agencies and Response:

No non-compliance issues were identified during reporting period.

Copies included: Not applicable.

Date	Name	Milepost / Alignment Sheet #	Problem/Concern	Corrective Action

TABLE 1-2 Line Section 30 Loop

Work Completed during Reporting Period:

- · Completed cleanup.
- Continued seeding activities along the right-of-way. Final seed-mix and rates are based upon landowner preference, local soil conservation authority recommendations, or applicable land management agency requirements.

Activity	Total % Completed This Period	% of Total Job Completed	Comments
Pipeline			
Clearing / Grading	0%	100%	
Stringing	0%	100%	
Bending	0%	100%	
Welding	0%	100%	
Joint Coating	0%	100%	
Ditching	0%	100%	
Lowering	0%	100%	
Backfill	0%	100%	
Cleanup	2%	100%	
Seeding	7%	15%	Included applying straw mulch over seeded areas followed by a crimper to anchor the straw mulch.
Pig Launcher/Receiver ²		2 of 2	Pig launcher/receivers completed 1/
Block Valve ³		1 of 1	Block Valves completed
Bores		8 of 8	Bores completed
Hydrostatic Testing	0%	100%	

1/ Final tie-ins will be completed in conjunction with the commissioning of the looped pipeline.

Work Planned for next Reporting Period and Schedule Changes:

Continue seeding activities.

Problem Areas, Corrective Actions and Effectiveness: Possible:

No problem areas were identified during reporting period.

Non-Compliance Issues, Corrective Actions and Effectiveness:

• No non-compliance issues were identified during reporting period.

Non-Compliance Issues from Federal, State or Local Permitting Agencies and Response:

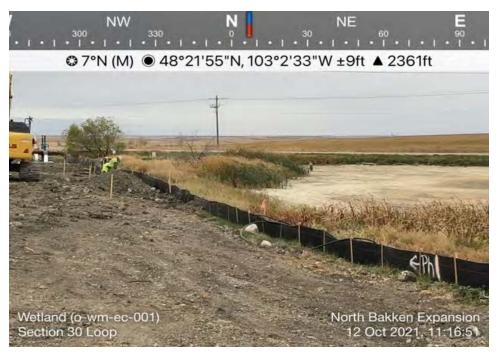
No non-compliance issues were identified during reporting period.

Copies included: Not applicable

ı	Landowner issues: None							
	Date	Name	Milepost / Alignment Sheet #	Problem/Concern	Corrective Action			
l		•						

² Includes a pig launcher / receiver at the Nesson valve setting (MP 0.0) and the Tioga Compressor Station (MP 9.6).

³ The Temple Valve site was included as part of WBI Energy's response to Environmental Condition 5 of its June 8, 2021 Response to Environmental Conditions of Order Issuing Certificate (Attachment 5-1, Table 5A, Modification Reference ID LS30-1).



Location: Sta. No. 0+00

Notes: Repair of the silt fence at wetland o-wm-ec-001 on the Line Section 30 Loop.



Date: 10/14/2021

Location: Sta. No. 222+29

Notes: Erosion control blankets in place and properly functioning at bar ditch on the Line Section 30 Loop.

TABLE 1-3a Tioga-Elkhorn Creek Pipeline- Spread 1 (MP 0.0 to 23.0)

Work Completed during Reporting Period:

- Completed construction activities at two bore locations.
- · Continued backfilling and clean-up activities.
- Completed a small amount of seeding of the right-of-way. Final seed-mix and rates are based upon landowner
 preference, local soil conservation authority recommendations, or applicable land management agency requirements.

Activity	Total % Completed This Period	% of Total Job Completed	Comments
Pipeline			
Clearing / Grading	0%	100%	
Stringing	0%	100%	
Bending	0%	100%	
Welding	0%	100%	
Joint Coating	0%	100%	
Ditching	0%	100%	
Lowering	0%	90%	
Backfill	0%	90%	Less than 1% of backfilling activities occurred.
Cleanup	4%	85%	Included rock picking, final grading, removal of construction material and debris and installation of permanent fencing.
Seeding	0%	1%	Less than 1% of overall seeding activities occurred. Included applying straw mulch over seeded areas followed by a crimper to anchor the straw mulch.
Pig Launcher/Receiver ⁴		2 of 2	Pig launcher/receivers completed
Block Valve ⁵		1 of 1	Block valve completed
Bores	2 of 20	20 of 20	
Hydrostatic Testing	0%	0%	

Work Planned for next Reporting Period and Schedule Changes:

- Begin hydrostatic testing activities.
- Continue cleanup and seeding activities.

Problem Areas, Corrective Actions and Effectiveness:

• No problem areas were identified during reporting period.

Non-Compliance Issues, Corrective Actions and Effectiveness:

No non-compliance issues were identified during reporting period.

Non-Compliance Issues from Federal, State or Local Permitting Agencies and Response:

• No non-compliance issues were identified during reporting period.

Copies included: Not applicable

Date	Name	Milepost / Alignment Sheet #	Problem/Concern	Corrective Action

⁴ Includes a pig launcher / receiver at the Tioga Compressor Station (MP 0.0) and at 104th Avenue NW (MP 6.2).

⁵ Includes a block valve at 56th Avenue NW (MP 16.2).



LAT: 48.284158 LON: -103.018244 ±19ft ▲ 2160ft

Date: 10/11/2021

Location:

Sta. No. 645+50

Notes: Removal of timber mats from the right-of-way on the Tioga-Elkhorn Creek Pipeline.



Station 487+05 Michels has final

Tioga Elkhorn Creek Line.

1 Oct 2021, 08:18:31 CDT

Date: 10/11/2021

Location: Sta. Nos. 487+05 to 520+00

Notes: Restoration of the right-of-way on the Tioga-Elkhorn Creek Pipeline.

cleanup complete

62nd Street NW facing south



Location: Sta. Nos. 29+08 to 56+05

Notes: Seeding of the right-of-way on the Tioga-Elkhorn Creek

Pipeline.



Date: 10/11/2021

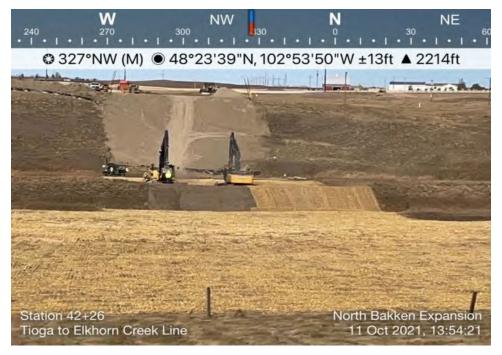
Location: Sta. Nos. 42+26 to 45+14

Notes: Spreading straw mulch over the seeded right-of-way on the Tioga-Elkhorn Creek Pipeline.



Location: Sta. No. 45+24

Notes: Crimping straw mulch into seeded right-of-way to anchor mulch on the Tioga-Elkhorn Creek Pipeline.



Date: 10/11/2021

Location: Sta. Nos. 42+26 to 45+14

Notes: Straw mulch crimped into the seeded additional temporary workspace. Erosion control blankets were installed at wetland w-wm-ea-008e on the Tioga-Elkhorn Creek Pipeline.



Location: Sta. No. 124+64

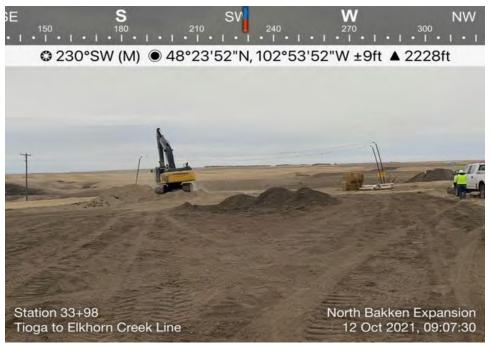
Notes: Erosion control blankets in place and properly functioning on the banks of waterbody swm-ea-002 on the Tioga-Elkhorn Creek Pipeline.



Date: 10/12/2021

Location: Sta. No. 646+89

Notes: Seeded hillside and installed erosion control blankets on the banks of waterbody s-wm-ee-001 on the Tioga-Elkhorn Creek Pipeline.



Location: Sta. No. 33+98

Notes: Backfilling activities on the Tioga-Elkhorn Creek

Pipeline.



Date: 10/12/2021

Location: Sta. No. 16+77

Notes: Installation of permanent fencing south of 68th Street NW on the Tioga-Elkhorn Creek Pipeline.



Location: Sta. Nos. 42+26 to 45+14

Notes: Straw mulch crimped into the seeded right-of-way on the Tioga-Elkhorn Creek Pipeline.



Date: 10/16/2021

Location:

Sta. No. 855+94

Notes: Backfilling activities at the 56th Avenue NW Block Valve on the Tioga-Elkhorn Creek Pipeline.

TABLE 1-3b Tioga-Elkhorn Creek Pipeline- Spread 2 (MP 23.0 to 62.8)

Work Completed during Reporting Period:

- On October 14, 2021 FERC's Third-Party Compliance Manager approved a Level 2 variance request (L2_V62_DM) to access 0.38 acres to an off-right-of-way area necessary to allow equipment and personnel to install temporary fence to prevent cattle from accessing Project workspace, as requested by the landowner.
- Completed construction activities at one bore location.
- Continued welding, joint coating, ditching, lowering, backfill and cleanup activities.
- Continued construction activities at remaining bore locations.
- Continued construction activities at a block valve location.
- Between October 12 to October 16, 2021, multiple inadvertent releases (IRs) occurred between Sta. Nos. 2032+80 to 2481+60 during boring activities. WBI Energy quickly implemented measures identified in the Horizontal Directional Drill/Guided Bore Drilling Fluid Monitoring and Operations Plan (HDD Plan) for the containment and cleanup of drilling fluids. Hand tools, sediment control devices, and vac-trucks were utilized to contain and remove released fluids. The IRs occurred in upland areas and in one resource (wetland w-mk-ea-003e). The FERC Monitor was informed of all IRs.
- On October 12, 2021, an approximate one-gallon hydraulic fluid leak occurred from a grader at Sta. No. 1512+00. WBI
 Energy quickly implemented measures identified in the Spill Prevention, Control and Countermeasure (SPCC) Plan to
 contain, clean up, and dispose of approximately 10 cubic feet of contaminated soil and cleanup materials. No cultural
 or sensitive resources were impacted. Requisite agency and internal spill reports were filed.
- On October 16, 2021, a trenching crew punctured a foreign non-metal pipe (approximately 16-inch diameter) while excavating at Sta. No. 2850+00. Approximately 300 gallons of water from the punctured foreign pipe drained into the trench. The foreign pipe had not been identified during pre-construction line location, resulting in the trenching crew being unaware of the foreign pipe's location. It was determined that the punctured foreign pipe was a water line belonging to a water company. The water company representative indicated that flow through the water line would not be necessary for several weeks. WBI Energy is working with contractors to have the pipe repaired on October 22, 2021. Water from the punctured water line remained in the trench and did not exit the right-of-way.

Activity	Total % Completed This Period	% of Total Job Completed	Comments
Pipeline			
Clearing / Grading	0%	100%	
Stringing	0%	100%	
Bending	0%	99%	
Welding	15%	83%	
Joint Coating	14%	72%	
Ditching	15%	73%	
Lowering	17%	72%	
Backfill	11%	65%	
Cleanup	8%	10%	Included ripping of compacted subsoil, rock picking, final grading and the removal of construction material and debris.
Seeding	0%	0%	
Pig Launcher/Receiver ⁶	0 of 1	0 of 1	
Block Valves ⁷	0 of 3	0 of 3	
Bores	1 of 38	27 of 38	
Hydrostatic Testing	0%	0%	

Work Planned for next Reporting Period and Schedule Changes:

- Continue bending, welding, joint coating, ditching, lowering, backfill and cleanup activities.
- Continue construction activities at remaining bore locations.
- Continue construction activities at a block valve location.

Problem Areas, Corrective Actions and Effectiveness:

• No problem areas were identified during reporting period.

Non-Compliance Issues, Corrective Actions and Effectiveness:

• No non-compliance issues were identified during reporting period.

⁶ Includes a pig launcher / receiver at the Elkhorn Compressor Station (MP 62.8).

⁷ Includes block valves at South Lake (MP 26.2), Highway 10 (MP 37.0) and Cherry Creek (MP 51.4).

Non-Compliance Issues from Federal, State or Local Permitting Agencies and Response:

No non-compliance issues were identified during reporting period.

Copies included: Not applicable

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Date	Name	Milepost / Alignment Sheet #	Problem/Concern	Corrective Action
10/05/2021	Emily J. Hilleren	MP 28.3 / Sheet 13	On October 3, 2021, a pipe break/ water leak occurred at Sta. No. 1476+00 from a landowner's waterline. The break/leak was repaired, and the Lead Environmental Inspector (EI) notified the landowner of the repair and the landowner confirmed water service was restored. On October 5, 2021, the landowner contacted an EI and stated that the water pressure was low.	Communications with the landowner is ongoing and WBI Energy is currently working to resolve the water pressure concern. An update will be provided in the next report.
Update			The water line was not identified on alignment sheets.	The landowner requested a well repair company examine the waterline to determine the necessary repair/replacement. At this time, the well repair company has not been to the property. The landowner has a secondary rural water source.



Date: 10/11/2021

Location:

Sta. No. 2800+00

Notes: Welding activities on the Tioga-Elkhorn Creek Pipeline.



Location:

Sta. No. 1512+00

Notes: Cleanup of an approximate one-gallon hydraulic leak on the Tioga-Elkhorn Creek Pipeline.



Date: 10/12/2021

Location:

Sta. No. 1916+96

Notes: Continued removal of IR fluids from the previous week's release. A pump was utilized to remove IR fluids from waterbody s-mk-ea-003 (Tobacco Garden Creek) on the Tioga-Elkhorn Creek Pipeline.



Location:

Sta. No. 1916+96

Notes: Completed cleanup of IR fluids from waterbody s-mkea-003 (Tobacco Garden Creek) on the Tioga-Elkhorn Creek Pipeline.



Date: 10/15/2021

Location:

Sta. No. 2032+80

Notes: Inadvertent release containment structure within wetland w-mk-ea-003e on the Tioga-Elkhorn Creek Pipeline.



Location:

Sta. No. 3065+30

Notes: Stringing activities on the Tioga-Elkhorn Creek

Pipeline.



Date: 10/16/2021

Location:

Sta. No. 2890+00

Notes: Joint coating activities on the Tioga-Elkhorn Creek

Pipeline.



LAT: 47.803680 LON: -103.169839 ±13ft ▲ 2011ft



Date: 10/16/2021

Location:

Sta. No. 2693+00

Notes: Installation of the Cherry Creek block valve on the Tioga-Elkhorn Creek Pipeline.



Date: 10/16/2021

Location:

Sta. No. 2782+00

Notes: Padding activities on the Tioga-Elkhorn Creek Pipeline.



Location:

Sta. No. 2850+00

Notes: Punctured water pipe during trenching activities on the Tioga-Elkhorn Creek Pipeline.

TABLE 1-4a Lake Sakakawea HDD North Side of Lake Sakakawea

Work Completed during Reporting Period

Completed reaming operations.

Activity	Total % Completed This Period	% of Total Job Completed	Comments
Pipeline			
Site Prep	0%	100%	
Stringing	0%	100%	
Bending	N/A	N/A	
Welding	0%	100%	
Joint Coating	0%	100%	
Pilot Hole Drilling	0%	100%	The pilot hole intersect was completed on September 17, 2021.
Reaming Operations	10%	100%	Completed 36-inch reamer operations.
Pipe Installation	0%	0%	
Hydrostatic Testing	0%	100%	

Work Planned for next Reporting Period and Schedule Changes:

- Begin a 30-inch swab pass to prepare the bore path for the pullback.
- Begin installation of pipe on October 23, 2021.

Problem Areas, Corrective Actions and Effectiveness:

• No problem areas were identified during reporting period.

Non-Compliance Issues, Corrective Actions and Effectiveness:

No non-compliance issues were identified during reporting period.

Non-Compliance Issues from Federal, State or Local Permitting Agencies and Response:

No non-compliance issues were identified during reporting period.

Copies included: Not applicable

Landowner Issues: None

Editad Wild Recade Meno						
Date	Name	Milepost / Alignment Sheet #	Problem/Concern	Corrective Action		



Date: 10/14/2021

Location: North Spread HDD

bore site.

Notes: Reaming activities with a 36-inch reamer at the North Spread HDD bore site.

TABLE 1-4b Lake Sakakawea HDD South Side of Lake Sakakawea

Work Completed during Reporting Period

Completed reaming operations.

omposed realising operations.						
Activity	Total % Completed This Period	% of Total Job Completed	Comments			
Pipeline						
Site Prep	0%	100%				
Pilot Hole Drilling	0%	100%	The pilot hole intersect was completed on September 17, 2021.			
Reaming Operations	15%	100%	Completed 36-inch reamer operations.			
Swab Pass	0%	0%				
Pull Back & Pipe Installation	0%	0%				

Work Planned for next Reporting Period and Schedule Changes:

- Begin a 30-inch swab pass to prepare the bore path for the pullback.
- Begin installation of pipe on October 23, 2021.

Problem Areas, Corrective Actions and Effectiveness:

• No problem areas were identified during reporting period.

Non-Compliance Issues, Corrective Actions and Effectiveness:

• No non-compliance issues were identified during reporting period.

Non-Compliance Issues from Federal, State or Local Permitting Agencies and Response:

No non-compliance issues were identified during reporting period.

Copies included: Not applicable

Date	Name	Milepost / Alignment Sheet #	Problem/Concern	Corrective Action

TABLE 1-5 Tioga Compressor Lateral

Work Completed during Reporting Period:

• No work was completed during this reporting period.

Activity	Total % Completed This Period	% of Total Job Completed	Comments
Pipeline			
Clearing / Grading	0%	100%	
Stringing	0%	100%	
Bending	0%	100%	
Welding	0%	100%	
Joint Coating	0%	100%	
Ditching	0%	100%	
Lowering	0%	100%	
Backfill	0%	100%	
Cleanup	0%	100%	
Seeding	0%	0%	
Pig Launcher/Receiver ⁸		2 of 2	Pig launcher/receivers completed.
Bores		1 of 1	Bore completed.
Hydrostatic Testing	0%	100%	

Work Planned for next Reporting Period and Schedule Changes:

· Begin seeding activities.

Problem Areas, Corrective Actions and Effectiveness:

• No problem areas were identified during reporting period.

Non-Compliance Issues, Corrective Actions and Effectiveness:

• No non-compliance issues were identified during reporting period.

Non-Compliance Issues from Federal, State or Local Permitting Agencies and Response:

No non-compliance issues were identified during reporting period.

Copies included: Not applicable

Landowner issi	ues: None			
Date	Name	Milepost / Alignment Sheet #	Problem/Concern	Corrective Action

 $^{^{8}}$ Includes pig launcher/receivers at the Tioga Plant Receipt Station (MP 0.0) and the Tioga Compressor Station (MP 0.5).



Location: Sta. Nos. 10+00 to 23+60

Notes: Looking east at the restoration of right-of-way on the Tioga Compressor Lateral.



Date: 10/14/2021

Location: Sta. No. 0+00

Notes: Tioga Compressor Lateral at the Tioga Plant Receipt Station.

TABLE 1-6 Elkhorn Creek to Northern Border Interconnect Pipeline

Work Completed during Reporting Period

• No work was completed during this reporting period.

Activity	Total % Completed This Period	% of Total Job Completed	Comments
Pipeline			
Clearing / Grading	0%	100%	
Stringing	0%	100%	
Bending	0%	100%	
Welding	0%	0%	
Joint Coating	0%	0%	
Ditching	0%	0%	
Lowering	0%	0%	
Backfill	0%	0%	
Cleanup	0%	0%	
Seeding	0%	0%	
Block Valve	0 of 1	0 of 1	
Hydrostatic Testing	0%	0%	

Work Planned for next Reporting Period and Schedule Changes:

Begin welding, joint coating, ditching, and lowering activities.

Problem Areas, Corrective Actions and Effectiveness:

• No problem areas were identified during reporting period.

Non-Compliance Issues, Corrective Actions and Effectiveness:

No non-compliance issues were identified during reporting period.

Non-Compliance Issues from Federal, State or Local Permitting Agencies and Response:

• No non-compliance issues were identified during reporting period.

Copies included: Not applicable

Date	Name	Milepost / Alignment Sheet #	Problem/Concern	Corrective Action

TABLE 1-7 Line Section 25 Loop

Work Completed during Reporting Period:

Began seeding activities of the right-of-way. Final seed-mix and rates are based upon landowner preference, local soil conservation authority recommendations, or applicable land management agency requirements.

Activity	Total % Completed This Period	% of Total Job Completed	Comments
Pipeline			
Clearing / Grading	0%	100%	
Stringing	0%	100%	
Bending	0%	100%	
Welding	0%	100%	
Joint Coating	0%	100%	
Ditching	0%	100%	
Lowering	0%	100%	
Backfill	0%	100%	
Cleanup	0%	100%	
Seeding	20%	20%	Included applying straw mulch over seeded areas followed by a crimper to anchor the straw mulch.
Pig Launcher/Receiver ⁹		2 of 2	Pig launcher/receivers completed.
Block Valves ¹⁰		2 of 2	Block Valves completed.
Bores		27 of 27	Bores completed.
Hydrostatic Testing	0%	100%	

Work Planned for next Reporting Period and Schedule Changes:

Continue seeding activities.

Problem Areas, Corrective Actions and Effectiveness:

No problem areas were identified during reporting period.

Non-Compliance Issues, Corrective Actions and Effectiveness:

No non-compliance issues were identified during reporting period.

Non-Compliance Issues from Federal, State or Local Permitting Agencies and Response:

No non-compliance issues were identified during reporting period.

Copies included: Not applicable

	Date	Name	Milepost / Alignment Sheet #	Problem/Concern	Corrective Action
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⁹ Includes pig launcher/receivers at the Tioga Compressor Station (MP 0.0) and the Norse Transfer Station (MP 20.3).

¹⁰ Includes block valves at Valve No. 6.8 at 102nd Road (MP 6.9) and Valve No. 13.6 at 81st Street (MP 13.6).



Location:

Sta. No. 360+00

Notes: Restoration of the right-of-way and backfilling activities around Valve No. 6.8 at 102nd Avenue NW on the Line Section 25 Loop.



Date: 10/11/2021

Location:

Sta. No. 718+00

Notes: Restoration of the right-of-way and around Valve No. 13.6 at 81st Street NW (in background) on the Line Section 25 Loop.



Location: Sta. Nos 56+05 to 60+75

Notes: Seeding the right-of-way on the Line Section 25 Loop.



Date: 10/14/2021

Location: Sta. No. 201+69

Notes: Installation of pipeline marker post south of 69th Street NW on the Line Section 25 Loop.



Location: Sta. Nos. 42+21 to 44+31

Notes: Spreading of straw mulch on the right-of-way on the Line Section 25 Loop.



Date: 10/16/2021

Location: Sta. Nos. 42+21 to 44+31

Notes: Crimping straw mulch into the right-of-way on the Line Section 25 Loop.



Location: Sta. Nos. 29+08 to 37+00

Notes: Straw mulch spread and crimped into the right-of-way on the Line Section 25 Loop.

TABLE 1-8 Uprates to Line Section 25

Work Completed during Reporting Period:

• No work was completed during this reporting period.

	T T T T T T T T T T T T T T T T T T T	1	
Activity	Total % Completed This Period	% of Total Job Completed	Comments
Pipeline ¹¹			
Clearing / Grading	0%	100%	
Stringing	0%	100%	
Bending	0%	100%	
Welding	0%	100%	
Joint Coating	0%	100%	
Ditching	0%	100%	
Lowering	0%	100%	
Backfill	0%	100%	
Cleanup	0%	70%	
Seeding	0%	0%	
Pig Launcher/Receiver ¹²		3 of 3	Pig launcher/receivers completed.
Bores ¹³		4 of 4	Bores completed.
Hydrostatic Testing	0%	0%	1/

1/ The 8-inch replacement pipeline (formally the Stoneview-Conoco Lateral) will be hydrostatic tested on October 20, 2021. Hydrostatic testing of the replaced and rerouted 8-inch pipeline from the 86th Street NW bore to the Norse Transfer Station will occur after the four county road crossings and one state highway crossings are tied-in to the existing Line Section 25.

Work Planned for next Reporting Period and Schedule Changes:

• Hydrostatic test the 8-inch replacement pipeline.

Problem Areas, Corrective Actions and Effectiveness:

• No problem areas were identified during reporting period.

Non-Compliance Issues, Corrective Actions and Effectiveness:

No non-compliance issues were identified during reporting period.

$\label{lem:non-compliance} \textbf{Non-Compliance Issues from Federal}, \textbf{State or Local Permitting Agencies and Response:}$

No non-compliance issues were identified during reporting period.

Copies included: Not applicable

Date	Name	Milepost / Alignment Sheet #	Problem/Concern	Corrective Action

¹¹ Includes replacing the existing 0.1 mile 6-inch-diameter Stoneview-Conoco Lateral with 0.1 mile of 8-inch-diameter natural gas pipeline from the Norse Transfer Station to the existing Line Section 25 and the replacing and rerouting of about 0.1 mile of existing 8-inch-diameter pipeline from the 86th Street NW bore to the proposed Norse Transfer Station.

¹² Includes pig launcher/receivers at the Lignite Town Border Station and two at the new Norse Transfer Station (one for the replaced and rerouted 8-inch pipeline and the other for the existing Line Section 25).

¹³ Includes the replacement of about 0.4 mile of existing pipeline via the guided bore method at four county road crossings and one state highway crossing (92nd Street NW; 93rd Street NW/89th Avenue NW (both crossed by the same bore); 86th Street NW, and Highway 40).

C. <u>Construction Status – Aboveground Facilities</u>

TABLE 2-1 Tioga Compressor Station

Work Completed during Reporting Period:

Continued installing waste systems, buildings, piping, structural supports, and setting equipment.

<u> </u>	7 3 711 37		3 1 1
Activity	Total % Completed This Period	% of Total Job Completed	Comments
Initial Site Work	0%	100%	
Waste Systems	5%	65%	
Foundations & Concrete	0%	99%	
Installation of Buildings	5%	55%	Included the continued construction of the Auxiliary and Transfer buildings.
Installation of Piping	5%	41%	Included installation of piping to the Compressor and Transfer buildings.
Installation of Structural Supports	5%	65%	
Setting of Equipment	1%	81%	
Insulation	0%	0%	
Start-Up & Commissioning - Mechanical	0%	0%	
Start-Up & Commissioning - Electrical	0%	0%	
Cleanup / Restoration	0%	0%	

Work Planned for next Reporting Period and Schedule Changes:

• Continue installing waste systems, buildings, piping, structural supports and setting of equipment.

Problem Areas, Corrective Actions and Effectiveness:

• No problem areas were identified during reporting period.

Non-Compliance Issues, Corrective Actions and Effectiveness:

• No non-compliance issues were identified during reporting period.

Non-Compliance Issues from Federal, State or Local Permitting Agencies and Response:

No non-compliance issues were identified during reporting period.

Copies included: Not applicable

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Date	Name	Milepost / Alignment Sheet #	Problem/Concern	Corrective Action



Location: Tioga Compressor Station

Notes: Transfer building.

TABLE 2-2 Elkhorn Creek Compressor Station

Work Completed during Reporting Period:

- Continued foundation and concrete activities.
- Continued installing waste systems, buildings, piping, structural supports and setting of equipment.

Activity	Total % Completed This Period	% of Total Job Completed	Comments
Initial Site Work	0%	100%	
Waste Systems	10%	55%	
Foundations & Concrete	1%	98%	
Installation of Buildings	10%	70%	Included the continued construction of the Auxiliary and Transfer buildings and began construction of the Compressor building.
Installation of Piping	5%	50%	Included cooler and discharge pipe installation.
Installation of Structural Supports	4%	69%	
Setting of Equipment	1%	70%	Included the installation of air and glycol tanks.
Insulation	0%	0%	Less than 1% of insulation was installed in Transfer building.
Start-Up & Commissioning - Mechanical	0%	0%	
Start-Up & Commissioning - Electrical	0%	0%	
Cleanup / Restoration	0%	0%	

Work Planned for next Reporting Period and Schedule Changes:

- Continue foundation and concrete activities.
- Continue installation of waste systems, buildings, piping, structural supports and setting of equipment.

Problem Areas, Corrective Actions and Effectiveness:

• No problem areas were identified during reporting period.

Non-Compliance Issues, Corrective Actions and Effectiveness:

• No non-compliance issues were identified during reporting period.

Non-Compliance Issues from Federal, State or Local Permitting Agencies and Response:

• No non-compliance issues were identified during reporting period.

Copies included: Not applicable

Date	Name	Milepost / Alignment Sheet #	Problem/Concern	Corrective Action



Location: Elkhorn Creek Compressor

Station

Notes: Installation of steel pipe supports next to Compressor

building.



Date: 10/12/2021

Location: Elkhorn Creek Compressor

Station

Notes: Installation of the roof for the Compressor building.



Location: Elkhorn Creek Compressor

Station

Notes: Construction of Compressor building.



Date: 10/16/2021

Location: Elkhorn Creek Compressor

Station

Notes: Cleanup of the

station yard.

TABLE 3-1 Lignite Plant Receipt and Town Border Stations

Work Completed during Reporting Period:

• No work was completed during this reporting period.

Activity Total % Completed Thi Period		% of Total Job Completed	Comments
Site Preparation	0%	100%	
Facility Installation	0%	99%	
Cleanup	0%	70%	

Work Planned for next Reporting Period and Schedule Changes:

• No work is planned for the next reporting period.

Problem Areas, Corrective Actions and Effectiveness:

• No problem areas were identified during reporting period.

Non-Compliance Issues, Corrective Actions and Effectiveness:

No non-compliance issues were identified during reporting period.

Non-Compliance Issues from Federal, State or Local Permitting Agencies and Response:

• No non-compliance issues were identified during reporting period.

Copies included: Not applicable

	Date	Name	Milepost / Alignment Sheet #	Problem/Concern	Corrective Action
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TABLE 3-2 Norse Plant Receipt Station

Work Completed during Reporting Period:

• No work was completed during this reporting period.

Activity	Total % Completed This Period	% of Total Job Completed	Comments
Site Preparation	0%	100%	
Facility Installation	0%	20%	1/
Cleanup	0%	0%	2/

1/ Includes below-ground piping to the Norse Transfer Station reported in Weekly Project Status Report No. 12. 2/ Final restoration is planned for late November or early December 2021 and includes the spreading of gravel and the installation of a security fence around the Norse Plant Receipt and Transfer Stations.

Work Planned for next Reporting Period and Schedule Changes:

- No work is planned for the week of October 18 to 24, 2021.
- A meter building will be installed Monday, October 25, 2021.
- Remaining station piping will be installed Tuesday, October 26, 2021.

Problem Areas, Corrective Actions and Effectiveness:

• No problem areas were identified during reporting period.

Non-Compliance Issues, Corrective Actions and Effectiveness:

No non-compliance issues were identified during reporting period.

Non-Compliance Issues from Federal, State or Local Permitting Agencies and Response:

No non-compliance issues were identified during reporting period.

Copies included: Not applicable

Landowner issues. None					
Date	Name	Milepost / Alignment Sheet #	Problem/Concern	Corrective Action	

TABLE 3-3 Norse Transfer Station

Work Completed during Reporting Period:

• No work was completed during this reporting period.

Activity	Total % Completed This Period	% of Total Job Completed	Comments
Site Preparation	0%	100%	
Facility Installation	0%	94%	1/ 2/
Cleanup	0%	0%	3/

^{1/} Includes Transfer building and station piping reported in Weekly Project Status Report 12.

Work Planned for next Reporting Period and Schedule Changes:

• No work is planned for the week of October 18 to 24, 2021.

Problem Areas, Corrective Actions and Effectiveness:

• No problem areas were identified during reporting period.

Non-Compliance Issues, Corrective Actions and Effectiveness:

• No non-compliance issues were identified during reporting period.

Non-Compliance Issues from Federal, State or Local Permitting Agencies and Response:

• No non-compliance issues were identified during reporting period.

Copies included: Not applicable

Date	Name	Milepost / Alignment Sheet #	Problem/Concern	Corrective Action

^{2/} As part of the Uprate to Line Section 25, one remaining interconnecting section of pipe will be installed at the Norse Transfer Station

^{3/} Final restoration is planned for late November or early December 2021 and includes the spreading of gravel and the installation of a security fence around the Norse Plant Receipt and Transfer Stations.

TABLE 3-4 Northern Border Interconnect

Work Completed during Reporting Period:

- · Completed facility installation activities.
- Continued cleanup activities.

Activity	Total % Completed This Period	% of Total Job Completed	Comments
Site Preparation	0%	99%	1/
Facility Installation	1%	100%	
Cleanup	69%	99%	

1/ The access road will be asphalted post facility construction.

Work Planned for next Reporting Period and Schedule Changes:

Continue cleanup activities.

Problem Areas, Corrective Actions and Effectiveness:

No problem areas were identified during reporting period.

Non-Compliance Issues, Corrective Actions and Effectiveness:

• No non-compliance issues were identified during reporting period.

Non-Compliance Issues from Federal, State or Local Permitting Agencies and Response:

No non-compliance issues were identified during reporting period.

Copies included: Not applicable

Landowner Issues: None

Date	Name	Milepost / Alignment Sheet #	Problem/Concern	Corrective Action

TABLE 3-5 Robinson Lake Plant Receipt Station

Work Completed during Reporting Period:

• Installed the security fence around the extended station, completing activities at this station.

Activity	Total % Completed This Period	% of Total Job Completed	Comments
Site Preparation	0%	100%	
Facility Installation	0%	100%	
Cleanup	0%	100%	

Work Planned for next Reporting Period and Schedule Changes:

• No work is planned for the next reporting period.

Problem Areas, Corrective Actions and Effectiveness:

No problem areas were identified during reporting period.

$\label{lem:compliance} \textbf{Non-Compliance Issues, Corrective Actions and Effectiveness:}$

No non-compliance issues were identified during reporting period.

Non-Compliance Issues from Federal, State or Local Permitting Agencies and Response:

No non-compliance issues were identified during reporting period.

Copies included: Not applicable

	Date	Name	Milepost / Alignment Sheet #	Problem/Concern	Corrective Action
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TABLE 3-6 Springbrook Plant Receipt Station

Work Completed during Reporting Period

• No work was completed during this reporting period.

Activity Total % Completed This Period		% of Total Job Completed	Comments
Site Preparation	0%	0%	
Facility Installation	0%	0%	
Cleanup	0%	0%	

Work Planned for next Reporting Period and Schedule Changes:

• No work is planned for the next reporting period.

Problem Areas, Corrective Actions and Effectiveness:

• No problem areas were identified during reporting period.

Non-Compliance Issues, Corrective Actions and Effectiveness:

• No non-compliance issues were identified during reporting period.

Non-Compliance Issues from Federal, State or Local Permitting Agencies and Response:

No non-compliance issues were identified during reporting period.

Copies included: Not applicable

Landowner Issues: None

Date	Name	Milepost / Alignment Sheet #	Problem/Concern	Corrective Action

TABLE 3-7 Tioga Plant Receipt Station

Work Completed during Reporting Period

Completed cleanup activities.

Activity	Total % Completed This Period	% of Total Job Completed	Comments
Site Preparation	0%	100%	
Facility Installation	0%	100%	
Cleanup	100%	100%	

Work Planned for next Reporting Period and Schedule Changes:

• No work is planned for the next reporting period.

Problem Areas, Corrective Actions and Effectiveness:

• No problem areas were identified during reporting period.

Non-Compliance Issues, Corrective Actions and Effectiveness:

• No non-compliance issues were identified during reporting period.

Non-Compliance Issues from Federal, State or Local Permitting Agencies and Response:

No non-compliance issues were identified during reporting period.

Copies included: Not applicable

Date	Name	Milepost / Alignment Sheet #	Problem/Concern	Corrective Action



Location: Tioga Plant Receipt Station

Notes: Completed cleanup activities.

TABLE 4 Changes to Stream Crossings or Work in Environmental Sensitive Areas

Schedule changes to stream crossings.

- Tioga Elkhorn Creek completed crossing
 - o Waterbodies: s-mk-eb-005.

Schedule changes for work in other environmentally sensitive areas.

- Tioga Elkhorn Creek completed crossings

 O Wetlands: w-mk-wa-002e and w-mk-ef-007e

		Waterbodies Crossed	
Approx. Milepost	Feature ID	Waterbody Name	Crossing Method
Tioga to Elkhorn Cre	eek		
0.8	s-wm-ea-001p	Unnamed tributary to Paulson Creek	Open Cut
2.4	s-wm-ea-002	Unnamed tributary to Dry Fork Creek	Open Cut
12.3	s-wm-ee-001	Unnamed tributary to Beaver Creek	Open Cut
18.2	s-wm-eb-002	Beaver Creek	GuidedBore
24.4	s-wm-eb-003p	Lake Sakakawea	HDD
25.7	o-mk-ee-001	NaturalPond	HDD
27.1	s-mk-eb-001	Unnamed tributary to Sand Creek	Open Cut
27.5	s-mk-ea-001	Unnamed tributary to Sand Creek	GuidedBore
29.0	s-mk-wa-001	Unnamed tributary to Tobacco Garden Creek	GuidedBore
30.3	s-mk-eb-002	Tobacco Garden Creek	GuidedBore
36.5	s-mk-ea-003	Tobacco Garden Creek	GuidedBore
39.2	s-mk-ea-002	Unnamed tributary to Tobacco Garden Creek	Open Cut
44.9	DSK_NHD_11	Timber Prong Creek	GuidedBore
44.9	DSK_NHD_5	Timber Prong Creek	GuidedBore
51.5	s-mk-eb-005	Northfork Creek	GuidedBore
52.4	s-lbt-001a	CherryCreek	GuidedBore
58.0	DSK_NHD_2	Unnamed tributary to Sevenmile Creek	Open Cut
Line Section 25 Loo	р		
13.4	s-bk-eb-001p	White Earth Creek	GuidedBore
Line Section 30 Loo	р		
7.2	s-wm-ea-002	Unnamed tributary to Dry Fork Creek	Open Cut
8.8	s-wm-ea-001p	Unnamed tributary to Paulson Creek	Open Cut
Tioga Compressor S	Station		
NA	o-wm-eb-001	Man-made pond	N/A
Yards			
EngetYard	o-mt-ee-001	Man-made pond	N/A

Wetlands Crossed or Otherwise Affected by Project			
Approx. Milepost	Feature ID	Crossing Method	
Tioga to Elkhorn Creek	·		
0.9	w-wm-ea-008e	Open Cut	
12.8	w-wm-ee-001e	Open Cut	
16.9	w-wm-eg-001e	Open Cut	
18.0	w-wm-eb-008e	Open Cut	
28.0	w-mk-ea-001e	Open Cut	
29.3	w-mk-eb-002e	Open Cut	
38.5	w-mk-ea-003e	Guided Bore	
40.0	w-mk-ef-004e	Open Cut	
41.5	w-mk-eb-003e	Open Cut	
44.9	DSK_NWI_7	Guided Bore	
47.0	w-mk-ea-004e	Guided Bore	

51.0	w-mk-eb-004e	Open Cut
52.5	w-lbt-003	Open Cut
52.6	w-lbt-001b	Open Cut
52.6	w-lbt-001a	Open Cut
53.7	w-mk-wa-002e	Open Cut
55.0	w-mk-ef-007e	Open Cut
55.0	w-mk-wa-001e	Open Cut
55.7	w-mk-ef-008e	Open Cut
62.4	w-mk-eg-001	Open Cut
Line Section 25 Loop	·	
0.7	w-wm-eb-002e	Guided Bore
4.7	w-wm-ea-002e	Open Cut
4.8	w-wm-ea-001e	Open Cut
9.8	w-mt-ea-001e	Open Cut
11.0	w-bk-ea-013	Open Cut
11.9	w-bk-ea-005e	Open Cut
11.9	w-bk-ea-006e	Open Cut
13.2	w-bk-ee-002e	Open Cut
13.5	w-bk-eb-001e	Guided Bore
14.8	w-bk-wa-001e	Guided Bore
16.0	w-bk-ea-003e	Open Cut
16.1	w-bk-ea-002e	Open Cut
16.3	w-bk-ea-001e	Guided Bore
Line Section 30 Loop		
0.0	w-wm-ee-002e	Open Cut
0.2	w-wm-ec-004e	Open Cut
0.3	w-wm-ec-005e	Open Cut
0.4	w-wm-ef-002e	Open Cut
5.8	w-wm-ec-003e	Open Cut
8.7	w-wm-ea-008e °	Open Cut
Uprating Existing Line		
N/A	w-bk-ea-010e	GuidedBore
Access Roads	·	
N/A	w-wm-eb-009e	N/A - Matting
Yards	·	
N/A	w-wm-ef-004e	N/A - Matting
N/A	w-wm-ef-005e	N/A - Matting
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