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1250 West Century Avenue  
Mailing Address:  
P.O. Box 5601  
Bismarck, ND 58506-5601  
(701) 530-1600

October 8, 2021

Kimberly D. Bose, Secretary  
Federal Energy Regulatory Commission  
888 First Street, N.E., Room 1A  
Washington, D.C. 20426

Re: WBI Energy Transmission, Inc.  
Docket Nos. CP20-52-000 and CP20-52-001  
North Bakken Expansion Project  
Weekly Status Report No. 18

Dear Ms. Bose:

WBI Energy Transmission, Inc. (WBI Energy) herewith submits its Weekly Status Report No. 18 for the North Bakken Expansion Project, in compliance with Environmental Condition 8 of the Appendix to the Federal Energy Regulatory Commission's June 1, 2021 Order Issuing Certificate in the above referenced dockets.

The attached report addresses the period September 27, 2021 to October 3, 2021.

Should you have any questions or comments regarding this filing, please call the undersigned at (701) 530-1563.

Sincerely,

/s/ Lori Myerchin

Lori Myerchin  
Director, Regulatory Affairs and  
Transportation Services

Courtesy Copies:

Dawn Ramsey, FERC



**WBI Energy Transmission, Inc.**  
**North Bakken Expansion Project Status Report No. 18**  
**FERC Docket Nos. CP20-52-000**  
**CP20-52-001**

**Reporting Period:** September 27, 2021 through October 3, 2021

**A. Update on Federal Authorizations**

WBI Energy has obtained all necessary federal permits and authorizations required for construction of the North Bakken Expansion Project.

**B. Construction Status - Pipeline Facilities**

- Environmental Inspectors conducted onsite environmental training as needed.
- Continued installing and maintaining various project signage and erosion control devices around Project sites.
- Continued potholing for foreign utility crossings at various Project sites.
- Continued dust mitigation measures at various Project sites.

<b>TABLE 1-1</b>			
<b>Williston-Tioga-Minot Reroute <sup>1</sup></b>			
<b>Work Completed during Reporting Period</b>			
<ul style="list-style-type: none"> <li>• No work was completed during this reporting period.</li> </ul>			
Activity	Completed Total % Completed This Period	% of Total Job Completed	Comments
<b>Pipeline</b>			
Clearing / Grading	0%	100%	
Stringing	0%	100%	
Bending	0%	100%	
Welding	0%	100%	
Joint Coating	0%	100%	
Ditching	0%	100%	
Lowering	0%	100%	
Backfill	0%	100%	
Cleanup	0%	100%	
Seeding	0%	0%	1/
Hydrostatic Testing	0%	100%	
<sup>1/</sup> Final restoration will be completed in conjunction with the final restoration of the Tioga Compressor Station. The security fence will be re-installed and re-seeding along the fence will occur in late 2021 or in Spring 2022.			
<b>Work Planned for next Reporting Period and Schedule Changes:</b>			
<ul style="list-style-type: none"> <li>• No work is planned for the next reporting period.</li> </ul>			
<b>Problem Areas, Corrective Actions and Effectiveness:</b>			
<ul style="list-style-type: none"> <li>• No problem areas were identified during reporting period.</li> </ul>			
<b>Non-Compliance Issues, Corrective Actions and Effectiveness:</b>			
<ul style="list-style-type: none"> <li>• No non-compliance issues were identified during reporting period.</li> </ul>			

<sup>1</sup> This reroute was included as part of WBI Energy’s response to Environmental Condition 5 of its June 8, 2021 Response to Environmental Conditions of Order Issuing Certificate (Attachment 5-1, Table 5A, Modification Reference ID AF-1).

**Non-Compliance Issues from Federal, State or Local Permitting Agencies and Response:**

- No non-compliance issues were identified during reporting period.

Copies included: Not applicable.

**Landowner Issues:** None

<b>Date</b>	<b>Name</b>	<b>Milepost / Alignment Sheet #</b>	<b>Problem/Concern</b>	<b>Corrective Action</b>

**TABLE 1-2  
Line Section 30 Loop**

<b>Work Completed during Reporting Period:</b>				
<ul style="list-style-type: none"> <li>Completed hydrostatic testing activities.</li> <li>Continued clean-up activities.</li> <li>Began seeding activities on a majority of the right-of-way.</li> </ul>				
Activity	Total % Completed This Period	% of Total Job Completed	Comments	
<b>Pipeline</b>				
Clearing / Grading	0%	100%		
Stringing	0%	100%		
Bending	0%	100%		
Welding	0%	100%		
Joint Coating	0%	100%		
Ditching	0%	100%		
Lowering	0%	100%		
Backfill	0%	100%		
Cleanup	27%	98%		
Seeding	7%	8%		
Pig Launcher/Receiver <sup>2</sup>		2 of 2	Pig launcher/receivers completed 1/	
Block Valve <sup>3</sup>		1 of 1	Block Valve completed	
Bores		8 of 8	Bores completed	
Hydrostatic Testing	100%	100%		
1/ Final tie-ins will be completed in conjunction with the commissioning of the looped pipeline.				
<b>Work Planned for next Reporting Period and Schedule Changes:</b>				
<ul style="list-style-type: none"> <li>Continue cleanup and seeding activities.</li> </ul>				
<b>Problem Areas, Corrective Actions and Effectiveness: Possible:</b>				
<ul style="list-style-type: none"> <li>No problem areas were identified during reporting period.</li> </ul>				
<b>Non-Compliance Issues, Corrective Actions and Effectiveness:</b>				
<ul style="list-style-type: none"> <li>No non-compliance issues were identified during reporting period.</li> </ul>				
<b>Non-Compliance Issues from Federal, State or Local Permitting Agencies and Response:</b>				
<ul style="list-style-type: none"> <li>No non-compliance issues were identified during reporting period.</li> </ul> Copies included: Not applicable				
<b>Landowner Issues: None</b>				
Date	Name	Milepost / Alignment Sheet #	Problem/Concern	Corrective Action

<sup>2</sup> Includes a pig launcher / receiver at the Nesson valve setting (MP 0.0) and the Tioga Compressor Station (MP 9.6).

<sup>3</sup> The Temple Valve site was included as part of WBI Energy’s response to Environmental Condition 5 of its June 8, 2021 Response to Environmental Conditions of Order Issuing Certificate (Attachment 5-1, Table 5A, Modification Reference ID LS30-1).

**TABLE 1-3a**  
**Tioga-Elkhorn Creek Pipeline- Spread 1 (MP 0.0 to 23.0)**

**Work Completed during Reporting Period**

- On September 29, 2021, FERC's Third-Party Compliance Monitor approved a Level 1 variance request (L1\_V61\_HT) for modifying the bore at Hwy. 1804 / 110<sup>th</sup> Ave. to facilitate installation near existing hotlines between mileposts 19.75 to 19.85.
- Completed construction activities at a pig launcher/receiver and a block valve.
- Completed construction activities at two bore locations.
- Continued construction activities at remaining bore sites.
- Continued clean-up activities.
- On October 2, 2021, an approximate 2-gallon hydraulic leak occurred from an excavator at Sta. No 1048+00. WBI Energy quickly implemented measures identified in the Spill Prevention, Control and Countermeasure (SPCC) Plan to contain, clean up, and dispose of approximately 20 gallons of contaminated soil and cleanup materials. No cultural or sensitive resources were impacted. Requisite agency and internal spill reports were filed.

Activity	Total % Completed This Period	% of Total Job Completed	Comments
<b>Pipeline</b>			
Clearing / Grading	0%	100%	
Stringing	0%	100%	
Bending	0%	100%	
Welding	0%	90%	
Joint Coating	0%	90%	
Ditching	0%	90%	
Lowering	0%	90%	
Backfill	0%	90%	
Cleanup	54%	59%	Included ripping of compacted subsoil, rock picking, final grading and the removal of construction material and debris.
Seeding	0%	1%	
Pig Launcher/Receiver <sup>4</sup>	1 of 2	2 of 2	
Block Valve <sup>5</sup>	1 of 1	1 of 1	
Bores	2 of 20	18 of 20	
Hydrostatic Testing	0%	0%	

**Work Planned for next Reporting Period and Schedule Changes:**

- Continue welding, joint coating, ditching, lowering and backfilling activities.
- Continue construction activities at remaining bore sites.

<sup>4</sup> Includes a pig launcher / receiver at the Tioga Compressor Station (MP 0.0) and at 104<sup>th</sup> Avenue NW (MP 6.2).

<sup>5</sup> Includes a block valve at 56<sup>th</sup> Avenue NW (MP 16.2).

**Problem Areas, Corrective Actions and Effectiveness:**

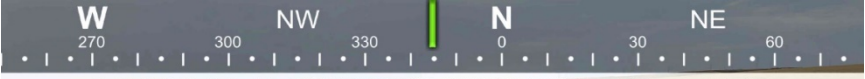
Date	Location	Description	Correction	Effectiveness of Corrective Action
9/29/2021	Sta. Nos. 608+00 to 611+50	A vac-truck had dumped used drilling fluid on a slope off the right-of-way (ROW). The drilling fluid eventually migrated downslope and was diverted by a small berm to an off-ROW location. The drilling fluid traveled off-ROW approximately 50-feet into an agricultural field and spread to a width of approximately 60-feet and approximately ¼-inch to 1-inch deep.	A subcontractor cleaned up as much material as possible using squeegees and an on-site vac-truck. Once the material dries atop the soil, it is expected to be easier to remove from the off-ROW area using shovels and other hand tools. The area will continue to be monitored until the drilling fluid has been sufficiently cleaned up from the area.	Utilizing the vac-truck and squeegees proved to be effective for removing a majority of the drilling fluid. Additional cleanup using hand tools is scheduled to occur when the soil is dry to effectively remove all attainable traces of the drilling fluid.



**Date: 9/29/2021**

**Location: Sta. No. 611+50**

**Notes: Drilling fluid on downslope of ROW.**



☉ 345°N (T) ● 48°17'34"N, 103°1'13"W ±13ft ▲ 2241ft



Drilling mud off ROW near STA 607+50 North Bakken Expansion Tioga to Elkhorn Creek 29 Sep 2021 14:48:13

**Date:** 9/29/2021

**Location:** Sta. No. 607+50

**Notes:** Drilling fluid that had migrated off ROW into a harvested agricultural field.

**Non-Compliance Issues, Corrective Actions and Effectiveness:**

- No non-compliance issues were identified during reporting period.

**Non-Compliance Issues from Federal, State or Local Permitting Agencies and Response:**

- No non-compliance issues were identified during reporting period.
- Copies included: Not applicable

**Landowner Issues: None**

Date	Name	Milepost / Alignment Sheet #	Problem/Concern	Corrective Action



LAT: 48.199493 LON: -103.055711 ±19ft ▲ 2000ft



Station State Hwy 1804 access 14 Tioga Elkhorn Creek Line 27 Sep 2021, 09:40:03 CDT

**Date:** 9/27/2021

**Location:** Sta. No. 1018+00

**Notes:** Grading activities on the Tioga-Elkhorn Creek Pipeline.

S 180 SW 210 240 W 270 NW 300 330 N 0  
LAT: 48.184692 LON: -103.065608 ±26ft ▲ 1888ft



Date: 9/28/2021

Location: Sta. No. 1089-00

Notes: Backfilling activities on the Tioga Elkhorn Creek Pipeline.

S 180 SW 210 240 W 270 NW 300 330 N 0  
LAT: 48.255167 LON: -103.016923 ±26ft ▲ 2142ft



Date: 9/30/2021

Location: Sta. No. 752+00

Notes: Padding activities on the Tioga-Elkhorn Creek Pipeline.





Date: 10/2/2021

Location: Sta. No. 1050+25

Notes: An approximate two-gallon hydraulic leak on the Tioga-Elkhorn Creek Pipeline.



Date: 10/2/2021

Location: Sta. No. 1050+25

Notes: Cleanup of an approximate two-gallon hydraulic leak on the Tioga-Elkhorn Creek Pipeline.

**TABLE 1-3b  
Tioga-Elkhorn Creek Pipeline- Spread 2 (MP 23.0 to 62.8)**

**Work Completed during Reporting Period**

- On September 29, 2021, FERC's Third-Party Compliance Manager approved a Level 2 after-the-fact variance request (L2\_V56\_DM) for acknowledgment of a minor off-right-of-way disturbance between MP 26.6 and 26.7.
- Completed stringing activities.
- Completed construction activities at two bore locations.
- Continued bending, welding, joint coating, ditching, lowering, and backfill activities.
- Continued construction activities at remaining bore locations.
- Between September 28 to October 2, 2021, multiple inadvertent releases (IRs) occurred between MP 29.1 to 33.7 during boring activities. WBI Energy quickly implemented measures identified in the horizontal directional drill (HDD) Plan for the containment and cleanup of drilling fluid. Hand tools, sediment control devices, and vac-trucks were utilized to contain and remove released fluids. The IRs occurred within the approved limits of disturbance for the project, and no resources were impacted.
- On September 28, 2021, an approximate 30-gallon hydraulic leak occurred from a bore drill rig at Sta. No. 1595+00. WBI Energy quickly implemented measures identified in the SPCC Plan to contain, clean up, and dispose of approximately 1,212 gallons (six cubic yards) of contaminated soil and cleanup materials. No cultural or sensitive resources were impacted. Requisite agency and internal spill reports were filed.

Activity	Total % Completed This Period	% of Total Job Completed	Comments
<b>Pipeline</b>			
Clearing / Grading	0%	100%	
Stringing	26%	100%	
Bending	36%	99%	
Welding	28%	51%	
Joint Coating	26%	41%	
Ditching	26%	35%	
Lowering	24%	31%	
Backfill	22%	27%	
Cleanup	0%	0%	
Seeding	0%	0%	
Pig Launcher/Receiver <sup>6</sup>	0 of 1	0 of 1	
Block Valves <sup>7</sup>	0 of 3	0 of 3	
Bores	2 of 38	22 of 38	
Hydrostatic Testing	0%	0%	

**Work Planned for next Reporting Period and Schedule Changes:**

- Continue bending, welding, joint coating, ditching, lowering and backfill activities.
- Continue construction activities at remaining bore locations.

**Problem Areas, Corrective Actions and Effectiveness:**

- No problem areas were identified during reporting period.

**Non-Compliance Issues, Corrective Actions and Effectiveness:**

No non-compliance issues were identified during reporting period.

**Non-Compliance Issues from Federal, State or Local Permitting Agencies and Response:**

- No non-compliance issues were identified during reporting period.

Copies included: Not applicable

**Landowner Issues:** None

Date	Name	Milepost / Alignment Sheet #	Problem/Concern	Corrective Action

<sup>6</sup> Includes a pig launcher / receiver at the Elkhorn Compressor Station (MP 62.8).

<sup>7</sup> Includes block valves at South Lake (MP 26.2), Highway 10 (MP 37.0) and Cherry Creek (MP 51.4).

2218–2298 122nd Ave NW Watford City ND

LAT: 47.738913 LON: -103.198365 ±16ft ▲ 2217ft



Bending crew at station 2980+00  
North Bakken Expansion

27 Sep 2021, 15:04:05

Date: 9/27/2021

Location; Sta. No. 2980+00

Notes: Bending activities on  
the Tioga-Elkhorn Creek  
Pipeline.

ND-1806, Watford City, ND 58854, USA

● 48.080067, -103.106129 ±8ft ▲ 1840ft



1533+50 - IR containment by environmental crew

NBEP  
28 Sep 2021, 16:33:50

Date: 9/28/2021

Location: Sta. No. 1533+50

Notes: Additional erosion  
control devices installed for  
containment of potential  
inadvertent returns on the  
Tioga-Elkhorn Creek Pipeline.



Date: 9/28/2021

Location: Sta. No. 1595+24

Notes: Hydraulic fluid release area beneath bore rig – absorbent diapers and bagged cleanup materials.



Date: 9/28/2021

Location: Sta. No. 1595+24

Notes: Hydraulic fluid release site – excavated soil atop plastic sheeting.



Date: 9/28/2021  
Location: Sta. No. 1595+24  
Notes: Hydraulic fluid release location following cleanup.



Date: 9/29/2021  
Location:  
Sta. No. 2059+76  
Notes: Lowering activities on the Tioga-Elkhorn Creek Pipeline.



Unnamed Road, Watford City, ND 58854, USA

● 48.020817, -103.155082 ±14ft ▲ 1955ft

Date: 9/27/2021

Location:  
Sta. No. 1848+00

Notes: Trenching activities on the Tioga-Elkhorn Creek Pipeline.



Twin Valley, ND 58854, USA

● 48.047996, -103.14718 ±36ft ▲ 1899ft

Date: 9/29/2021

Location:  
Sta. No. 1720+00

Notes: Backfilling activities on the Tioga-Elkhorn Creek Pipeline.



Date: 9/30/2021

Location:  
Sta. No. 1869+00

Notes: Jeeping activities on  
the Tioga-Elkhorn Creek  
Pipeline.



Date: 9/30/2021

Location:  
Sta. No. 1478+40

Notes: Lowering activities  
on the Tioga-Elkhorn Creek  
Pipeline.

**TABLE 1-4a  
Lake Sakakawea HDD  
North Side of Lake Sakakawea**

**Work Completed during Reporting Period**

- Completed welding and joint coating activities.
- Continued reaming operations.

Activity	Total % Completed This Period	% of Total Job Completed	Comments
<b>Pipeline</b>			
Site Prep	0%	100%	
Stringing	0%	100%	
Bending	N/A	N/A	
Welding	10%	100%	
Joint Coating	15%	100%	
Pilot Hole Drilling	0%	100%	The pilot hole intersect was completed on September 17, 2021.
Reaming Operations	34%	50%	Reaming operations with a 36-inch reamer is ongoing.
Pipe Installation	0%	0%	
Hydrostatic Testing	0%	0%	

**Work Planned for next Reporting Period and Schedule Changes:**

- Continue reaming operations.
- Begin hydrostatic testing activities.

**Problem Areas, Corrective Actions and Effectiveness:**

- No problem areas were identified during reporting period.

**Non-Compliance Issues, Corrective Actions and Effectiveness:**

- No non-compliance issues were identified during reporting period.

**Non-Compliance Issues from Federal, State or Local Permitting Agencies and Response:**

- No non-compliance issues were identified during reporting period.

Copies included: Not applicable

**Landowner Issues: None**

Date	Name	Milepost / Alignment Sheet #	Problem/Concern	Corrective Action





Date: 10/3/2021

Location: North Spread HDD bore site.

Notes: Drilling activities with a 36-inch reamer at the North Spread HDD bore site.



Date: 10/3/2021

Location: North Spread HDD bore site.

Notes: Equipment within adequate secondary containment at the North Spread HDD bore site.

**TABLE 1-4b  
Lake Sakakawea HDD  
South Side of Lake Sakakawea**

<b>Work Completed during Reporting Period</b>				
<ul style="list-style-type: none"> <li>Continued reaming operations.</li> </ul>				
Activity	Total % Completed This Period	% of Total Job Completed	Comments	
<b>Pipeline</b>				
Site Prep	0%	100%		
Pilot Hole Drilling	0%	100%	The pilot hole intersect was completed on September 17, 2021.	
Reaming Operations	3%	75%	Reaming operations with a 36-inch reamer.	
Swab Pass	0%	0%		
Pull Back & Pipe Installation	0%	0%		
<b>Work Planned for next Reporting Period and Schedule Changes:</b>				
<ul style="list-style-type: none"> <li>Continue reaming operations.</li> </ul>				
<b>Problem Areas, Corrective Actions and Effectiveness:</b>				
<ul style="list-style-type: none"> <li>No problem areas were identified during reporting period.</li> </ul>				
<b>Non-Compliance Issues, Corrective Actions and Effectiveness:</b>				
<ul style="list-style-type: none"> <li>No non-compliance issues were identified during reporting period.</li> </ul>				
<b>Non-Compliance Issues from Federal, State or Local Permitting Agencies and Response:</b>				
<ul style="list-style-type: none"> <li>No non-compliance issues were identified during reporting period.</li> </ul>				
Copies included: Not applicable				
<b>Landowner Issues: None</b>				
Date	Name	Milepost / Alignment Sheet #	Problem/Concern	Corrective Action



Date: 9/30/2021

Location: South Spread HDD bore site.

Notes: Continued HDD drilling activities at the South Spread HDD bore site.

**TABLE 1-5  
Tioga Compressor Lateral**

**Work Completed during Reporting Period**

- Completed construction activities at a pig launcher/receiver.
- Continued construction activities at the other pig launcher/receiver.
- Continued cleanup activities.

Activity	Total % Completed This Period	% of Total Job Completed	Comments
<b>Pipeline</b>			
Clearing / Grading	0%	100%	
Stringing	0%	100%	
Bending	0%	100%	
Welding	0%	100%	
Joint Coating	0%	100%	
Ditching	0%	100%	
Lowering	0%	100%	
Backfill	0%	97%	
Cleanup	1%	42%	
Seeding	0%	0%	
Pig Launcher/Receiver <sup>8</sup>	1 of 2	1 of 2	
Bores		1 of 1	Bore is completed.
Hydrostatic Testing	0%	100%	

**Work Planned for next Reporting Period and Schedule Changes:**

- Continue cleanup activities.
- Continue construction activities at a pig launcher/receiver.

**Problem Areas, Corrective Actions and Effectiveness:**

- No problem areas were identified during reporting period.

**Non-Compliance Issues, Corrective Actions and Effectiveness:**

- No non-compliance issues were identified during reporting period.

**Non-Compliance Issues from Federal, State or Local Permitting Agencies and Response:**

- No non-compliance issues were identified during reporting period.

Copies included: Not applicable

**Landowner Issues: None**

Date	Name	Milepost / Alignment Sheet #	Problem/Concern	Corrective Action

<sup>8</sup> Includes pig launcher/receivers at the Tioga Plant Receipt Station (MP 0.0) and the Tioga Compressor Station (MP 0.5).

**TABLE 1-6  
Elkhorn Creek to Northern Border Interconnect Pipeline**

**Work Completed during Reporting Period**

- Completed clearing/grading, stringing, and bending activities.

Activity	Total % Completed This Period	% of Total Job Completed	Comments
<b>Pipeline</b>			
Clearing / Grading	100%	100%	
Stringing	100%	100%	
Bending	100%	100%	
Welding	0%	0%	
Joint Coating	0%	0%	
Ditching	0%	0%	
Lowering	0%	0%	
Backfill	0%	0%	
Cleanup	0%	0%	
Seeding	0%	0%	
Block Valve	0 of 1	0 of 1	
Hydrostatic Testing	0%	0%	

**Work Planned for next Reporting Period and Schedule Changes:**

- Begin welding, joint coating, ditching, lowering, backfill and cleanup activities.

**Problem Areas, Corrective Actions and Effectiveness:**

- No problem areas were identified during reporting period.

**Non-Compliance Issues, Corrective Actions and Effectiveness:**

- No non-compliance issues were identified during reporting period.

**Non-Compliance Issues from Federal, State or Local Permitting Agencies and Response:**

- No non-compliance issues were identified during reporting period.

Copies included: Not applicable

**Landowner Issues:** None

Date	Name	Milepost / Alignment Sheet #	Problem/Concern	Corrective Action



Date: 9/30/2021

Location: Elkhorn Creek to Northern Border Interconnect Pipeline

Notes: Stringing activities on the Elkhorn Creek to Northern Border Interconnect Pipeline.

**TABLE 1-7  
Line Section 25 Loop**

<b>Work Completed during Reporting Period</b>				
<ul style="list-style-type: none"> <li>Completed hydrostatic testing activities.</li> <li>Continued cleanup activities.</li> <li>A small amount of seeding was completed in select bar ditches and erosion control blankets were installed for additional stabilization.</li> </ul>				
Activity	Total % Completed This Period	% of Total Job Completed	Comments	
<b>Pipeline</b>				
Clearing / Grading	0%	100%		
Stringing	0%	100%		
Bending	0%	100%		
Welding	0%	100%		
Joint Coating	0%	100%		
Ditching	0%	100%		
Lowering	0%	100%		
Backfill	0%	99%		
Cleanup	1%	92%		
Seeding	0%	0%	Less than 1% of seeding occurred prior to installation of erosion control blanket in select areas.	
Pig Launcher/Receiver <sup>9</sup>		2 of 2	Pig launcher/receivers completed.	
Block Valves <sup>10</sup>		2 of 2	Block Valves completed.	
Bores		27 of 27	Bores completed.	
Hydrostatic Testing	100%	100%		
<b>Work Planned for next Reporting Period and Schedule Changes:</b>				
<ul style="list-style-type: none"> <li>Continue cleanup activities.</li> <li>Begin seeding activities.</li> </ul>				
<b>Problem Areas, Corrective Actions and Effectiveness:</b>				
<ul style="list-style-type: none"> <li>No problem areas were identified during reporting period.</li> </ul>				
<b>Non-Compliance Issues, Corrective Actions and Effectiveness:</b>				
<ul style="list-style-type: none"> <li>No non-compliance issues were identified during reporting period.</li> </ul>				
<b>Non-Compliance Issues from Federal, State or Local Permitting Agencies and Response:</b>				
<ul style="list-style-type: none"> <li>No non-compliance issues were identified during reporting period.</li> </ul> Copies included: Not applicable				
<b>Landowner Issues: None</b>				
Date	Name	Milepost / Alignment Sheet #	Problem/Concern	Corrective Action

<sup>9</sup> Includes pig launcher/receivers at the Tioga Compressor Station (MP 0.0) and the Norse Transfer Station (MP 20.3).

<sup>10</sup> Includes block valves at Valve No. 6.8 at 102<sup>nd</sup> Road (MP 6.9) and Valve No. 13.6 at 81<sup>st</sup> Street (MP 13.6).



Date: 9/27/2021

Location: Off of 102<sup>nd</sup> Ave. NW

Notes: h.  
Seeded and installed erosion control blankets at the bar ditch at 102<sup>nd</sup> Avenue NW on the Line Section 25 Loop.



Date: 9/27/2021

Location: Off of 75<sup>th</sup> St. NW

Notes: Restoration of right-of-way on the Line Section 25 Loop.



Date: 9/29/2021

Location: Off of 100<sup>th</sup> Ave.  
NW

Notes: Seeded and installed  
erosion control blankets at the  
bar ditch at 100<sup>th</sup> Avenue NW  
on the Line Section 25 Loop.



**TABLE 1-8  
Uprates to Line Section 25**

<b>Work Completed during Reporting Period</b>				
<ul style="list-style-type: none"> <li>Began cleanup activities.</li> </ul>				
<b>Activity</b>	<b>Total % Completed This Period</b>	<b>% of Total Job Completed</b>	<b>Comments</b>	
<b>Pipeline <sup>11</sup></b>				
Clearing / Grading	0%	100%		
Stringing	0%	100%		
Bending	0%	100%		
Welding	0%	100%		
Joint Coating	0%	100%		
Ditching	0%	100%		
Lowering	0%	100%		
Backfill	0%	100%		
Cleanup	6%	6%		
Seeding	0%	0%		
Pig Launcher/Receiver <sup>12</sup>		3 of 3	Pig launcher/receivers completed.	
Bores <sup>13</sup>		4 of 4	Bores completed.	
Hydrostatic Testing	0%	0%		
<b>Work Planned for next Reporting Period and Schedule Changes:</b>				
<ul style="list-style-type: none"> <li>Begin hydrostatic testing activities.</li> <li>Continue cleanup activities.</li> </ul>				
<b>Problem Areas, Corrective Actions and Effectiveness:</b>				
<ul style="list-style-type: none"> <li>No problem areas were identified during reporting period.</li> </ul>				
<b>Non-Compliance Issues, Corrective Actions and Effectiveness:</b>				
<ul style="list-style-type: none"> <li>No non-compliance issues were identified during reporting period.</li> </ul>				
<b>Non-Compliance Issues from Federal, State or Local Permitting Agencies and Response:</b>				
<ul style="list-style-type: none"> <li>No non-compliance issues were identified during reporting period.</li> </ul> Copies included: Not applicable				
<b>Landowner Issues:</b> None				
<b>Date</b>	<b>Name</b>	<b>Milepost / Alignment Sheet #</b>	<b>Problem/Concern</b>	<b>Corrective Action</b>

<sup>11</sup> Includes replacing and rerouting about 0.1 mile of existing 8-inch-diameter pipeline from the 86th Street NW bore to the proposed Norse Transfer Station (Stoneview-Conoco Lateral).

<sup>12</sup> Includes pig launcher/receivers at the Lignite Town Border Station and two at the new Norse Transfer Station (one for the Stoneview-Conoco Lateral and the other for the existing Line Section 30).

<sup>13</sup> Includes the replacement of about 0.4 mile of existing pipeline via the guided bore method at four county road crossings and one state highway crossing (92nd Street NW; 93rd Street NW/89th Avenue NW (both crossed by the same bore); 86th Street NW, and Highway 40).

**C. Construction Status – Aboveground Facilities**

**TABLE 2-1  
Tioga Compressor Station**

<b>Work Completed during Reporting Period</b>				
<ul style="list-style-type: none"> <li>Continued foundation and concrete work and waste system installation.</li> <li>Continued installing buildings, piping, structural supports, and setting equipment.</li> </ul>				
<b>Activity</b>	<b>Total % Completed This Period</b>	<b>% of Total Job Completed</b>	<b>Comments</b>	
Initial Site Work	0%	100%		
Waste Systems	1%	50%		
Foundations & Concrete	1%	99%	Included completing ramps for buildings 2, 3, and 4. Poured exhaust pad at compressor 3 & 4.	
Installation of Buildings	20%	40%	Installed liner panels and trim interior and exterior of buildings.	
Installation of Piping	15%	35%	Included welding piping for the Transfer building. Installed exhaust pipes for units 2 & 3. Installed 12 valves at Transfer building.	
Installation of Structural Supports	5%	40%	Included building forms for remaining pier for pipe supports.	
Setting of Equipment	7%	60%		
Insulation	0%	0%		
Start-Up & Commissioning - Mechanical	0%	0%		
Start-Up & Commissioning - Electrical	0%	0%		
Cleanup / Restoration	0%	0%		
<b>Work Planned for next Reporting Period and Schedule Changes:</b>				
<ul style="list-style-type: none"> <li>Continue foundation and concrete work and waste system installation.</li> <li>Continue installing buildings, piping, structural supports and setting of equipment.</li> </ul>				
<b>Problem Areas, Corrective Actions and Effectiveness:</b>				
<ul style="list-style-type: none"> <li>No problem areas were identified during reporting period.</li> </ul>				
<b>Non-Compliance Issues, Corrective Actions and Effectiveness:</b>				
<ul style="list-style-type: none"> <li>No non-compliance issues were identified during reporting period.</li> </ul>				
<b>Non-Compliance Issues from Federal, State or Local Permitting Agencies and Response:</b>				
<ul style="list-style-type: none"> <li>No non-compliance issues were identified during reporting period.</li> </ul> Copies included: Not applicable				
<b>Landowner Issues: None</b>				
<b>Date</b>	<b>Name</b>	<b>Milepost / Alignment Sheet #</b>	<b>Problem/Concern</b>	<b>Corrective Action</b>

**TABLE 2-2  
Elkhorn Creek Compressor Station**

Work Completed during Reporting Period <ul style="list-style-type: none"> <li>Continued foundation and concrete activities.</li> <li>Continued installing buildings, piping, structural supports and setting of equipment.</li> </ul>				
Activity	Total % Completed This Period	% of Total Job Completed	Comments	
Initial Site Work	0%	100%		
Waste Systems	0%	25%		
Foundations & Concrete	2%	96%	Included pouring concrete for piers at the Compressor/Cooler areas and began prep work for grouting of the Auxiliary building columns.	
Installation of Buildings	5%	42%	Included the continued construction of the Auxiliary and Transfer building.	
Installation of Piping	9%	35%	Included pipe installation between the Cooler and Compressor, inlet and outlet piping to the Coalescer, and an underground Header.	
Installation of Structural Supports	10%	60%		
Setting of Equipment	6%	66%	Included the installation of silencers for Compressor 1 and air and glycol tanks.	
Insulation	0%	0%		
Start-Up & Commissioning - Mechanical	0%	0%		
Start-Up & Commissioning - Electrical	0%	0%		
Cleanup / Restoration	0%	0%		
<b>Work Planned for next Reporting Period and Schedule Changes:</b> <ul style="list-style-type: none"> <li>Continue waste system installation and foundation and concrete activities.</li> <li>Continue installation of buildings, piping, structural supports and setting of equipment.</li> </ul>				
<b>Problem Areas, Corrective Actions and Effectiveness:</b> <ul style="list-style-type: none"> <li>No problem areas were identified during reporting period.</li> </ul>				
<b>Non-Compliance Issues, Corrective Actions and Effectiveness:</b> <ul style="list-style-type: none"> <li>No non-compliance issues were identified during reporting period.</li> </ul>				
<b>Non-Compliance Issues from Federal, State or Local Permitting Agencies and Response:</b> <ul style="list-style-type: none"> <li>No non-compliance issues were identified during reporting period.</li> </ul> Copies included: Not applicable				
<b>Landowner Issues:</b> None				
Date	Name	Milepost / Alignment Sheet #	Problem/Concern	Corrective Action

## North West Elevation

LAT: 47.675629 LON: -103.220648 ±16ft ▲ 2367ft



EHCCS- Compressor unit  
North Bakken Expansion

27 Sep 2021, 09:46:31

Date: 9/27/2021

Location: Elkhorn Creek  
Compressor Station

Notes: Began the  
installation of overhead  
ducting for compressor  
unit.

## South West Elevation

LAT: 47.675901 LON: -103.220922 ±16ft ▲ 2372ft



EHCCS+ pipe setting and support  
structure installation in progress  
North Bakken Expansion

27 Sep 2021, 09:45:39

Date: 9/27/2021

Location: Elkhorn Creek  
Compressor Station

Notes: Installation of  
support structures and  
piping.



Date: 9/28/2021

Location: Elkhorn Creek Compressor Station

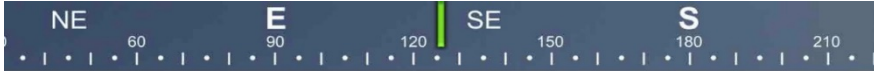
Notes: Installation of overhead pipe.



Date: 10/1/2021

Location: Elkhorn Creek Compressor Station

Notes: Compressor and cooling unit.



LAT: 47.675804 LON: -103.220830 ±16ft ▲ 2371ft



EHCCS Transfer station  
North Bakken Expansion

01 Oct 2021, 11:47:06

Date: 10/1/2021

Notes: Wall installation of  
Transfer building.

**TABLE 3-1  
Lignite Plant Receipt and Town Border Stations**

**Work Completed during Reporting Period**

- On September 29, 2021, discolored soil with a petrochemical odor was discovered during excavation for installation of a new eight-inch pipeline. WBI Energy implemented measures identified in the Plan for Unanticipated Discovery of Contaminated Environmental Media to segregate, remove, and dispose of approximately 360 cubic feet of potentially contaminated soil. No cultural or sensitive resources were located nearby.
- Continued facility installations.

Activity	Total % Completed This Period	% of Total Job Completed	Comments
Site Preparation	0%	100%	
Facility Installation	40%	90%	Included finishing of building installation and above and belowground pipe installation.
Cleanup	0%	0%	

**Work Planned for next Reporting Period and Schedule Changes:**

- Continue facility installations.
- Begin rough cleanup activities.

**Problem Areas, Corrective Actions and Effectiveness:**

- No problem areas were identified during reporting period.

**Non-Compliance Issues, Corrective Actions and Effectiveness:**

- No non-compliance issues were identified during reporting period.

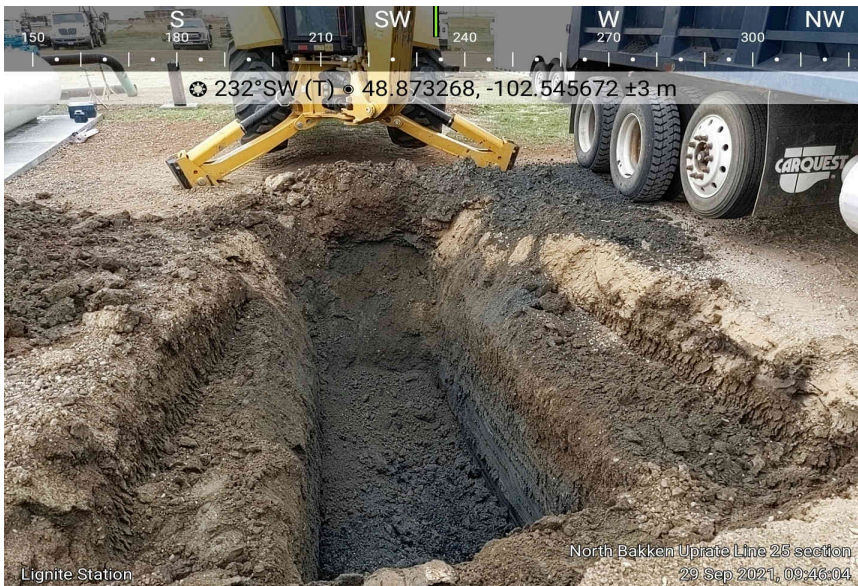
**Non-Compliance Issues from Federal, State or Local Permitting Agencies and Response:**

- No non-compliance issues were identified during reporting period.

Copies included: Not applicable

**Landowner Issues: None**

Date	Name	Milepost / Alignment Sheet #	Problem/Concern	Corrective Action



Date: 9/29/2021

Location: Lignite Plant Receipt Station

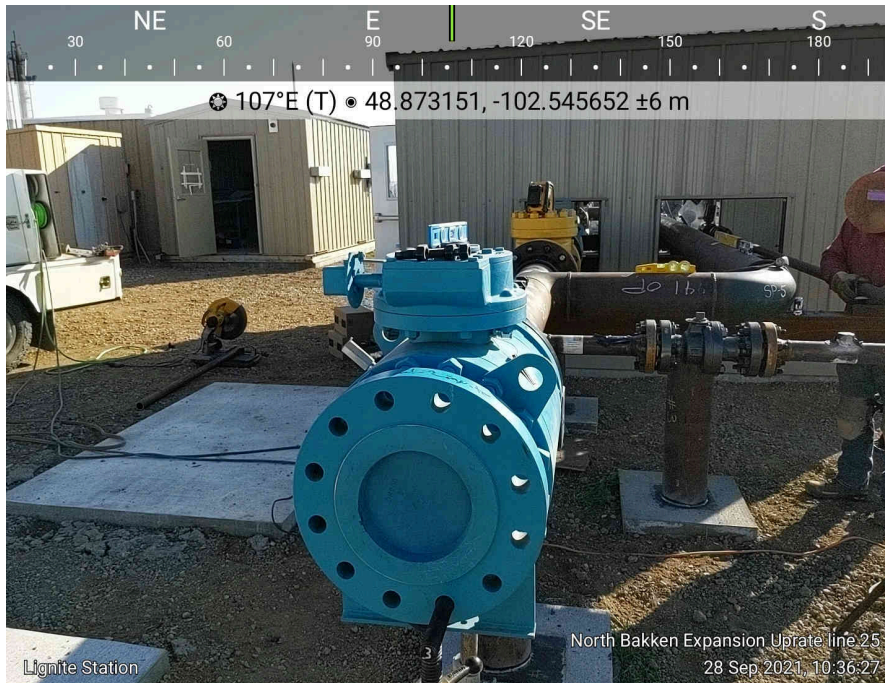
Notes: Discolored soil during excavation.



Date: 9/29/2021

Location: Lignite Plant  
Receipt Station

Notes: Installed odorizer  
building and tank.



Date: 9/28/2021

Location:  
Lignite Plant Receipt  
Station

Notes: Twelve-inch flow  
meter valve cluster.



**TABLE 3-2  
Norse Plant Receipt Station**

<b>Work Completed during Reporting Period</b>				
<ul style="list-style-type: none"> <li>No work was completed during this reporting period.</li> </ul>				
<b>Activity</b>	<b>Total % Completed This Period</b>	<b>% of Total Job Completed</b>	<b>Comments</b>	
Site Preparation	0%	100%		
Facility Installation	0%	20%		
Cleanup	0%	0%		
<b>Work Planned for next Reporting Period and Schedule Changes:</b>				
<ul style="list-style-type: none"> <li>No work is planned for the next reporting period.</li> </ul>				
<b>Problem Areas, Corrective Actions and Effectiveness:</b>				
<ul style="list-style-type: none"> <li>No problem areas were identified during reporting period.</li> </ul>				
<b>Non-Compliance Issues, Corrective Actions and Effectiveness:</b>				
<ul style="list-style-type: none"> <li>No non-compliance issues were identified during reporting period.</li> </ul>				
<b>Non-Compliance Issues from Federal, State or Local Permitting Agencies and Response:</b>				
<ul style="list-style-type: none"> <li>No non-compliance issues were identified during reporting period.</li> </ul> Copies included: Not applicable				
<b>Landowner Issues:</b> None				
<b>Date</b>	<b>Name</b>	<b>Milepost / Alignment Sheet #</b>	<b>Problem/Concern</b>	<b>Corrective Action</b>

**TABLE 3-3  
Norse Transfer Station**

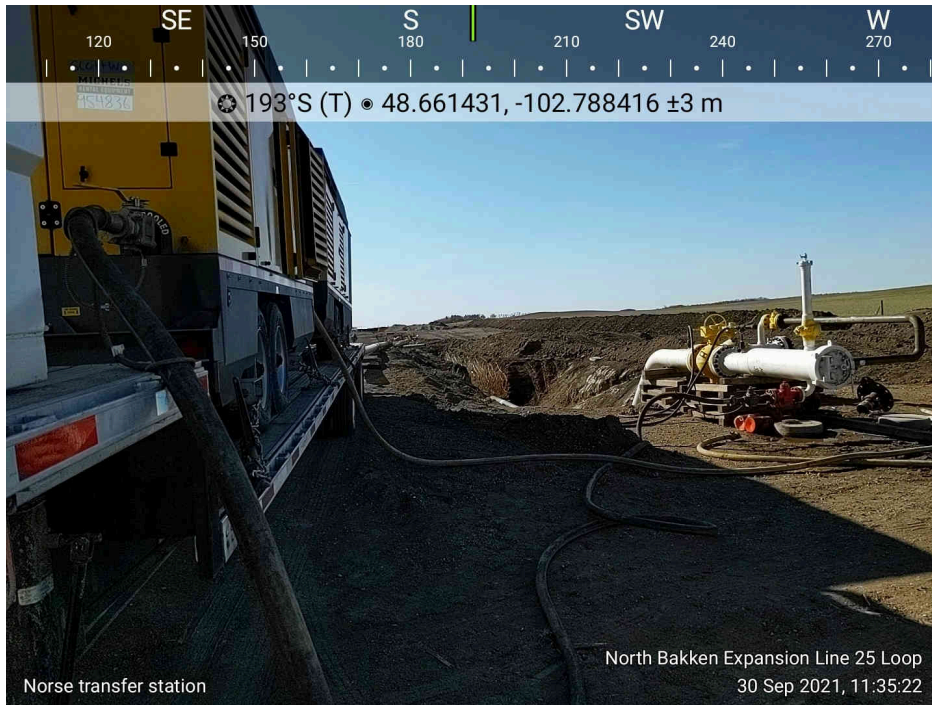
<b>Work Completed during Reporting Period</b>			
<ul style="list-style-type: none"> <li>No work was completed during this reporting period.</li> </ul>			
<b>Activity</b>	<b>Total % Completed This Period</b>	<b>% of Total Job Completed</b>	<b>Comments</b>
Site Preparation	0%	100%	
Facility Installation	0%	94%	
Cleanup	0%	0%	
<b>Work Planned for next Reporting Period and Schedule Changes:</b>			
<ul style="list-style-type: none"> <li>No work is planned for the next reporting period.</li> </ul>			
<b>Problem Areas, Corrective Actions and Effectiveness:</b>			
<ul style="list-style-type: none"> <li>No problem areas were identified during reporting period.</li> </ul>			
<b>Non-Compliance Issues, Corrective Actions and Effectiveness:</b>			
<ul style="list-style-type: none"> <li>No non-compliance issues were identified during reporting period.</li> </ul>			
<b>Non-Compliance Issues from Federal, State or Local Permitting Agencies and Response:</b>			
<ul style="list-style-type: none"> <li>No non-compliance issues were identified during reporting period.</li> </ul> Copies included: Not applicable			
<b>Landowner Issues: None</b>			
<b>Date</b>	<b>Name</b>	<b>Milepost / Alignment Sheet #</b>	<b>Problem/Concern</b>



Date: 9/30/2021

Location: Norse Transfer Station

Notes: Erosion control devices in compliance.



Date: 9/30/2021

Location: Norse Transfer Station

Notes: Dewatering the Line Section 25 Loop from the Norse Transfer Station to the Tioga Compressor Station after a hydrostatic test.

**TABLE 3-4  
Northern Border Interconnect**

<b>Work Completed during Reporting Period</b>				
<ul style="list-style-type: none"> <li>Continued facility installation activities.</li> </ul>				
Activity	Total % Completed This Period	% of Total Job Completed	Comments	
Site Preparation	0%	99%	1/	
Facility Installation	19%	99%	Included completion of building and aboveground piping installation. Continued installation of below ground piping.	
Cleanup	0%	0%		
<b>Work Planned for next Reporting Period and Schedule Changes:</b>				
<ul style="list-style-type: none"> <li>Continue facility installation activities.</li> <li>Begin cleanup activities.</li> </ul>				
1/ The access road will be asphalted post facility construction.				
<b>Problem Areas, Corrective Actions and Effectiveness:</b>				
<ul style="list-style-type: none"> <li>No problem areas were identified during reporting period.</li> </ul>				
<b>Non-Compliance Issues, Corrective Actions and Effectiveness:</b>				
<ul style="list-style-type: none"> <li>No non-compliance issues were identified during reporting period.</li> </ul>				
<b>Non-Compliance Issues from Federal, State or Local Permitting Agencies and Response:</b>				
<ul style="list-style-type: none"> <li>No non-compliance issues were identified during reporting period.</li> </ul> Copies included: Not applicable				
<b>Landowner Issues:</b> None				
Date	Name	Milepost / Alignment Sheet #	Problem/Concern	Corrective Action

**TABLE 3-5  
Robinson Lake Plant Receipt Station**

<b>Work Completed during Reporting Period:</b>				
<ul style="list-style-type: none"> <li>Completed cleanup activities.</li> </ul>				
Activity	Total % Completed This Period	% of Total Job Completed	Comments	
Site Preparation	0%	100%		
Facility Installation	0%	100%		
Cleanup	1%	100%		
<b>Work Planned for next Reporting Period and Schedule Changes:</b>				
<ul style="list-style-type: none"> <li>Installation of a fence around the extended station.</li> </ul>				
<b>Problem Areas, Corrective Actions and Effectiveness:</b>				
<ul style="list-style-type: none"> <li>No problem areas were identified during reporting period.</li> </ul>				
<b>Non-Compliance Issues, Corrective Actions and Effectiveness:</b>				
<ul style="list-style-type: none"> <li>No non-compliance issues were identified during reporting period.</li> </ul>				
<b>Non-Compliance Issues from Federal, State or Local Permitting Agencies and Response:</b>				
<ul style="list-style-type: none"> <li>No non-compliance issues were identified during reporting period.</li> </ul> Copies included: Not applicable				
<b>Landowner Issues:</b> None				
Date	Name	Milepost / Alignment Sheet #	Problem/Concern	Corrective Action

**TABLE 3-6  
Springbrook Plant Receipt Station**

<b>Work Completed during Reporting Period</b>				
<ul style="list-style-type: none"> <li>No work was completed during this reporting period.</li> </ul>				
Activity	Total % Completed This Period	% of Total Job Completed	Comments	
Site Preparation	0%	0%		
Facility Installation	0%	0%		
Cleanup	0%	0%		
<b>Work Planned for next Reporting Period and Schedule Changes:</b>				
<ul style="list-style-type: none"> <li>No work is planned for the next reporting period.</li> </ul>				
<b>Problem Areas, Corrective Actions and Effectiveness:</b>				
<ul style="list-style-type: none"> <li>No problem areas were identified during reporting period.</li> </ul>				
<b>Non-Compliance Issues, Corrective Actions and Effectiveness:</b>				
<ul style="list-style-type: none"> <li>No non-compliance issues were identified during reporting period.</li> </ul>				
<b>Non-Compliance Issues from Federal, State or Local Permitting Agencies and Response:</b>				
<ul style="list-style-type: none"> <li>No non-compliance issues were identified during reporting period.</li> </ul> Copies included: Not applicable				
<b>Landowner Issues:</b> None				
Date	Name	Milepost / Alignment Sheet #	Problem/Concern	Corrective Action

**TABLE 3-7  
Tioga Plant Receipt Station**

**Work Completed during Reporting Period**

- Continued facility installation activities.

Activity	Total % Completed This Period	% of Total Job Completed	Comments
Site Preparation	0%	100%	
Facility Installation	35%	86%	Included installation of aboveground and belowground piping, meter building, and odorization equipment..
Cleanup	0%	0%	

**Work Planned for next Reporting Period and Schedule Changes:**

- Continue facility installation activities.

**Problem Areas, Corrective Actions and Effectiveness:**

- No problem areas were identified during reporting period.

**Non-Compliance Issues, Corrective Actions and Effectiveness:**

- No non-compliance issues were identified during reporting period.

**Non-Compliance Issues from Federal, State or Local Permitting Agencies and Response:**

- No non-compliance issues were identified during reporting period.

Copies included: Not applicable

**Landowner Issues: None**

Date	Name	Milepost / Alignment Sheet #	Problem/Concern	Corrective Action

**TABLE 4  
Changes to Stream Crossings or  
Work in Environmental Sensitive Areas**

**Schedule changes to stream crossings.**

- Tioga - Elkhorn Creek completed crossing
  - Waterbody: s-mk-eb-001e

**Schedule changes for work in other environmentally sensitive areas.**

- Tioga - Elkhorn Creek completed crossings
  - Wetlands: w-mk-ea-001e and w-mk-eb-002e

**Waterbodies Crossed**

Approx. Milepost	Feature ID	Waterbody Name	Crossing Method
<b>Tioga to Elkhorn Creek</b>			
0.8	s-wm-ea-001p	Unnamed tributary to Paulson Creek	Open Cut
2.4	s-wm-ea-002	Unnamed tributary to Dry Fork Creek	Open Cut
12.3	s-wm-ee-001	Unnamed tributary to Beaver Creek	Open Cut
18.2	s-wm-eb-002	Beaver Creek	GuidedBore
24.4	s-wm-eb-003p	Lake Sakakawea	HDD
25.7	o-mk-ee-001	NaturalPond	HDD
27.1	s-mk-eb-001	Unnamed tributary to Sand Creek	Open Cut
27.5	s-mk-ea-001	Unnamed tributary to Sand Creek	GuidedBore
29.0	s-mk-wa-001	Unnamed tributary to Tobacco Garden Creek	GuidedBore
30.3	s-mk-eb-002	Tobacco Garden Creek	GuidedBore
36.5	s-mk-ea-003	Tobacco Garden Creek	GuidedBore
39.2	s-mk-ea-002	Unnamed tributary to Tobacco Garden Creek	Open Cut
44.9	DSK_NHD_11	Timber Prong Creek	GuidedBore
44.9	DSK_NHD_5	Timber Prong Creek	GuidedBore
51.5	s-mk-eb-005	Northfork Creek	GuidedBore
52.4	s-lbt-001a	CherryCreek	GuidedBore
58.0	DSK_NHD_2	Unnamed tributary to Sevenmile Creek	Open Cut
<b>Line Section 25 Loop</b>			
13.4	s-bk-eb-001p	White Earth Creek	GuidedBore
<b>Line Section 30 Loop</b>			
7.2	s-wm-ea-002	Unnamed tributary to Dry Fork Creek	Open Cut
8.8	s-wm-ea-001p	Unnamed tributary to Paulson Creek	Open Cut
<b>Tioga Compressor Station</b>			
NA	o-wm-eb-001	Man-made pond	N/A
<b>Yards</b>			
EngetYard	o-mt-ee-001	Man-made pond	N/A

**Wetlands Crossed or Otherwise Affected by Project**

Approx. Milepost	Feature ID	Crossing Method
<b>Tioga to Elkhorn Creek</b>		
0.9	w-wm-ea-008e	Open Cut
12.8	w-wm-ee-001e	Open Cut
16.9	w-wm-eg-001e	Open Cut
18.0	w-wm-eb-008e	Open Cut
28.0	w-mk-ea-001e	Open Cut
29.3	w-mk-eb-002e	Open Cut
38.5	w-mk-ea-003e	Guided Bore
40.0	w-mk-ef-004e	Open Cut
41.5	w-mk-eb-003e	Open Cut



44.9	DSK_NWI_7	Guided Bore
47.0	w-mk-ea-004e	Guided Bore
51.0	w-mk-eb-004e	Open Cut
52.5	w-lbt-003	Open Cut
52.6	w-lbt-001b	Open Cut
52.6	w-lbt-001a	Open Cut
53.7	w-mk-wa-002e	Open Cut
55.0	w-mk-ef-007e	Open Cut
55.0	w-mk-wa-001e	Open Cut
55.7	w-mk-ef-008e	Open Cut
62.4	w-mk-eg-001	Open Cut
<b>Line Section 25 Loop</b>		
0.7	w-wm-eb-002e	Guided Bore
4.7	w-wm-ea-002e	Open Cut
4.8	w-wm-ea-001e	Open Cut
9.8	w-mt-ea-001e	Open Cut
11.0	w-bk-ea-013	Open Cut
11.9	w-bk-ea-005e	Open Cut
11.9	w-bk-ea-006e	Open Cut
13.2	w-bk-ee-002e	Open Cut
13.5	w-bk-eb-001e	Guided Bore
14.8	w-bk-wa-001e	Guided Bore
16.0	w-bk-ea-003e	Open Cut
16.1	w-bk-ea-002e	Open Cut
16.3	w-bk-ea-001e	Guided Bore
<b>Line Section 30 Loop</b>		
0.0	w-wm-ee-002e	Open Cut
0.2	w-wm-ec-004e	Open Cut
0.3	w-wm-ec-005e	Open Cut
0.4	w-wm-ef-002e	Open Cut
5.8	w-wm-ec-003e	Open Cut
8.7	w-wm-ea-008e °	Open Cut
<b>Uprating Existing Line</b>		
N/A	w-bk-ea-010e	GuidedBore
<b>Access Roads</b>		
N/A	w-wm-eb-009e	N/A - Matting
<b>Yards</b>		
N/A	w-wm-ef-004e	N/A - Matting
N/A	w-wm-ef-005e	N/A - Matting