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October 23, 2020

Kimberly D. Bose, Secretary
Federal Energy Regulatory Commission
888 First Street, N.E., Room 1A
Washington, D.C. 20426

Re: WBI Energy Transmission, Inc.
North Bakken Expansion Project
Docket No. CP20-52-000
Docket No. CP20-52-001
Supplemental Market Data, Exhibit I

Dear Ms. Bose:

WBI Energy Transmission, Inc. (WBI Energy), herewith submits Supplemental Market Data in support of its Abbreviated Application for a Certificate of Public Convenience and Necessity (Application), as amended, in the above referenced dockets requesting Federal Energy Regulatory Commission (FERC or Commission) authorization to construct, modify, operate and maintain facilities known as its North Bakken Expansion Project (Project).

The purpose of the Project is to provide incremental firm transportation capacity from natural gas processing plants in the Williston Basin of North Dakota to a new interconnect with Northern Border Pipeline Company (Northern Border). New pipeline infrastructure in the Williston Basin is of critical importance to support the transportation of increasing levels of associated natural gas production and to aid in the reduction of natural gas flaring.

As shown in the following table included in WBI Energy's February 14, 2020 Application, WBI Energy entered into six binding Precedent Agreements with Project shippers to provide a total of 243,000 equivalent dekatherms (dkt) per day of incremental firm natural gas transportation service through the Project facilities. Each of the Precedent Agreements had a 10-year term.

<i>Project Shipper</i>	<i>Agreement Quantity (equivalent dkt per day)</i>	<i>Term</i>	<i>Primary Receipt Location</i>	<i>Primary Delivery Location</i>
Andeavor Field Services, LLC	28,000	10 Years	Robinson Lake Plant	Northern Border
Continental Resources, Inc.	20,000	10 Years	Norse Plant	Northern Border
Harvester Field Services, LLC	30,000	10 Years	Lignite Plant	Northern Border
Hess Trading Corporation	100,000	10 Years	Tioga Plant	Northern Border
Nesson Gathering System, LLC	50,000	10 Years	Nesson Plant	Northern Border
Zavanna, LLC	15,000	10 Years	Springbrook Plant	Northern Border
Total	243,000			

On July 28, 2020, WBI Energy filed an amendment to the Application proposing a reduction in the Project's incremental firm transportation design capacity from 350,000 million cubic feet (mcf) per day to 250,000 mcf per day. This will be accomplished by reducing the number of additional compressor units at WBI Energy's existing Tioga Compressor Station from six units to three units. The proposed reduction in the design capacity of the Project is due to oil and natural gas production challenges associated with a global oversupply of oil, in combination with the effects of the sudden and unforeseeable COVID-19 pandemic, which led to a substantial decline in the price of oil. These events had a negative impact on oil and natural gas producers in North America, including those drilling in the Bakken and Three Forks Formations in the Williston Basin in northwest North Dakota. The proposed reduction in design capacity aligns with current market conditions.

In conjunction with the reduction in the Project's design capacity, WBI Energy has been in close communications with all shippers with capacity reserved on the Project and has executed amendments to the Precedent Agreements with three Project shippers. The Precedent Agreement with Harvester Field Services, LLC has been amended to reflect a rate change, along with a change in the year one quantity level and a one-year term extension. The Precedent Agreements with Hess Trading Corporation and Nesson Gathering System, LLC have been amended to reflect a change in the year one quantity level and a one-year term extension. The year one quantity adjustments and term extensions are reflected in the updated table below. WBI Energy held discussions with all Project shippers in a fair, non-discriminatory manner.

<i>Project Shipper</i>	<i>Agreement Quantity (equivalent dkt per day)</i>			<i>Term</i>	<i>Primary Receipt Location</i>	<i>Primary Delivery Location</i>
	<i>Year 1</i>	<i>Years 2-10</i>	<i>Year 11</i>			
Andeavor Field Services, LLC	28,000	28,000		10 Years	Robinson Lake Plant	Northern Border
Continental Resources, Inc.	20,000	20,000		10 Years	Norse Plant	Northern Border
Harvester Field Services, LLC	5,600	30,000	30,000	11 Years	Lignite Plant	Northern Border
Hess Trading Corporation	40,000	102,000	102,000	11 Years	Tioga Plant	Northern Border
Nesson Gathering System, LLC	25,000	50,000	50,000	11 Years	Nesson Plant	Northern Border
Zavanna, LLC	15,000	15,000		10 Years	Springbrook Plant	Northern Border
Total	133,600	245,000	182,000			

As shown in the table with the quantity adjustments and term extensions, WBI Energy will provide a total of 133,600 equivalent dkt per day of incremental firm transportation service in the first year the Project is in service¹, 245,000 equivalent dkt per day of incremental firm transportation service in years two to ten, and 182,000 equivalent dkt per day of incremental transportation service in year eleven. WBI Energy proactively worked with Project shippers to ensure the viability of the Project given current market conditions. Therefore, the Project continues to serve the present and future public convenience and necessity as demonstrated in the Application, as amended. In accordance with the open season held for the Project, the remaining unsubscribed design capacity of 5,000 mcf per day will be sold on a first-come first-served basis until the Project is placed into service. After the Project is placed into service, any remaining unsold capacity will be made available pursuant to WBI Energy’s Tariff, Third Revised Volume No. 1.

Pursuant to 18 CFR §388.112, and consistent with the Commission’s precedent and other applicable regulations with respect to sensitive information, WBI Energy requests privileged and confidential treatment of the amendments included with this filing as Supplemental Market Data, Exhibit I, which is labeled: “CUI//PRIV - DO NOT RELEASE.”

Pursuant to the Commission’s guidelines for eFiling,² WBI Energy is hereby eFiling this information and will provide two complete copies of the information to the Office of Energy Projects (OEP) Room 62-46 and one complete copy to the Office of General Council – Energy Projects (OGC-EP) Room 101-56.

Pursuant to 18 CFR §385.2010 of the Commission’s regulations, copies of this filing are being served to each person whose name appears on the official service list for this proceeding.

¹ WBI Energy is targeting a November 1, 2021 in-service date for the Project.

² Federal Energy Regulatory Commission Filing Guide/Qualified Documents List (February 14, 2017).

Should you have any questions or comments regarding this filing, please call the undersigned at (701) 530-1563.

Sincerely,

/s/ Lori Myerchin

Lori Myerchin
Director, Regulatory Affairs and
Transportation Services

Enclosure: Supplemental Market Data, Exhibit I - "CUI//PRIV – DO NOT RELEASE."

Courtesy Copies:

Official Service List
OEP Room 61-46 (2 copies)
OGC-EP Room 101-56 (1 copy)

CERTIFICATE OF SERVICE

I hereby certify that I have this day served the foregoing document upon each person designated on the official service list compiled by the Secretary in this proceeding.

Dated this 23rd day of October 2020.

By /s/ Lori Myerchin

Lori Myerchin
Director, Regulatory Affairs
and Transportation Services
WBI Energy Transmission, Inc.
1250 West Century Avenue
Bismarck, ND 58503
Telephone: (701) 530-1563

STATE OF NORTH DAKOTA)
COUNTY OF BURLEIGH)

I, Lori Myerchin, being first duly sworn, do hereby depose and say that I am the Director, Regulatory Affairs and Transportation Services for WBI Energy Transmission, Inc.; that I have read the foregoing document; that I know the contents thereof; that I am authorized to execute such document; and that all such statements and matters set forth therein are true and correct to the best of my knowledge, information and belief.

Dated this 23rd day of October, 2020.

By *Lori Myerchin*
Lori Myerchin
Director, Regulatory Affairs
and Transportation Services

Subscribed and sworn to before me this 23rd day of October, 2020.

Gwen Schoepp
Gwen Schoepp, Notary Public
Burleigh County, North Dakota
My Commission Expires: 6/17/2022

GWEN SCHOEPP
Notary Public
State of North Dakota
My Commission Expires June 17, 2022