



**WBI ENERGY TRANSMISSION, INC.**

**Valley Expansion Project**

**FERC Docket No. CP17- -000**

**Resource Report No. 12**

**PCB Contamination**

**FINAL**

*Volume II – Public*

**April 2017**

## 12.0 PCB CONTAMINATION

WBI Energy Transmission, Inc. (WBI Energy) owns and operates a natural gas transmission pipeline system and associated aboveground facilities in the states of North Dakota, South Dakota, Montana, and Wyoming. WBI Energy is filing an abbreviated application with the Federal Energy Regulatory Commission (FERC or Commission) pursuant to Section 7(c) of the Natural Gas Act (NGA), as amended, and Title 18 Code of Federal Regulations, Part 157 of the Commission's regulations requesting approval to construct, install, operate, and maintain the proposed facilities described below.

WBI Energy is proposing to construct, install, operate, and maintain the Valley Expansion Project (Project), which will consist of approximately 37.3 miles of 16-inch diameter natural gas pipeline from a proposed interconnect with the existing Viking Gas Transmission Company pipeline near Felton, Minnesota (milepost [MP] 0.0) to a new electrical-driven compressor station near Mapleton, North Dakota (MP 37.3) that will be tied into WBI Energy's Line Section 24. Associated auxiliary facilities will also be constructed with the Project. In order to provide the volumes of natural gas requested through the open season process, WBI Energy will also replace two existing town border station and construct a regulator station in Burleigh, Stutsman, and Barnes counties, North Dakota, respectively. Construction of each facility will involve a new footprint; therefore, these facilities are evaluated in this environmental report. A complete description of the Project facilities is provided in section 1.1 of Resource Report 1.

Resource Report 12 is required for applications involving the replacement, abandonment by removal, or abandonment in place of pipeline facilities determined to have polychlorinated biphenyls (PCBs) in excess of 50 parts per million in pipeline liquids; however, the Project will not involve any facilities containing PCBs. Therefore, Resource Report 12 is not required.